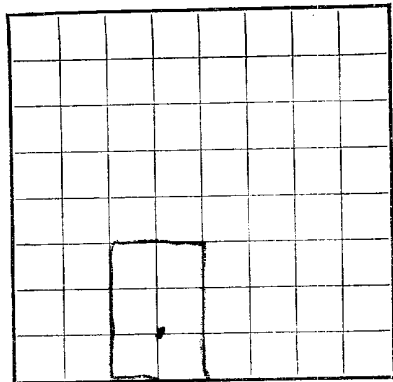


Form 9-330



LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Hobbs**
SERIAL NUMBER **NM-02218**
LEASE OR PERMIT TO PROSPECT
1962 MAY 8 AM 9 10
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Joseph L. O'Neill, Jr.** Address **410 W. Ohio, Midland, Texas**
Lessor or Tract **Federal J** Field **Allison (Penn)** State **New Mexico**
Well No. **1** Sec. **33** T. **8S** R. **37E** Meridian **NMPM** County **Roosevelt**
Location **810 ft. N of S** Line and **1980 ft. E of W** Line of **33** Elevation **4016.8 GL**
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **[Signature]** Title **Production Clerk**
Date **4-30-62**

The summary on this page is for the condition of the well at above date.
Commenced drilling **2-25**, 19 **62** Finished drilling **4-15**, 19 **62**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **9590** to **9600** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **none** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13-3/8 48#		8RD	H-40	418	Beveled on Bottom				Surface
8-5/8 32#		8RD	J-55	4276	Baker auto fillup & guide shoe				Inter.
5-1/2 17#		8RD	J-55 N80	9628			9590	9600	Oil string
2-3/8 4.70		8RD	J-55	9586					Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	436	440 sacks	pump		
8-5/8	4267	380 sacks	pump		
5-1/2	9628	415 sacks	pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **9611** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

4-23, 19 **62** Put to producing **April 18**, 19 **62**

The production for the first 24 hours was **203** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **45.00**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

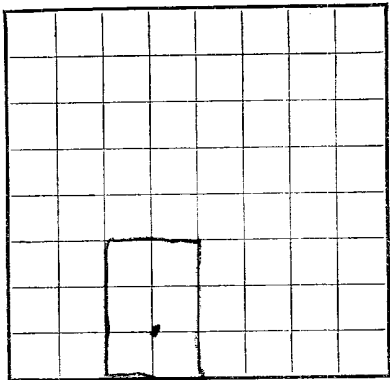
FOLD MARK

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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Form 9-330



NOBBS OFFICE 000

1962 MAY 8 AM 9:10

no posts

U. S. LAND OFFICE **Hobbs**
SERIAL NUMBER **NM-02218**
LEASE OR PERMIT TO PROSPECT

UNITED STATES **Federal J^{ts} #1**

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Joseph I. O'Neill, Jr.** Address **410 W. Ohio, Midland, Texas**
Lessor or Tract **Federal J^{ts}** Field **Allison (Penn)** State **New Mexico**
Well No. **1** Sec. **33** T. **8S** R. **37E** Meridian **NMPM** County **Roosevelt**
Location **810** ft. **N** of **S** Line and **1980** ft. **E** of **W** Line of **33** Elevation **4016.8** **8GL**
(Derrick floor relative to 8GL)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **Noyd Blackstock**

Date **4-30-62** Title **Production Clerk**

The summary on this page is for the condition of the well at above date.

Commenced drilling **2-25**, 19**62** Finished drilling **4-15**, 19**62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **9590+** to **9600** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **none** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
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The production for the first 24 hours was **203** barrels of fluid of which **100**% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. **45.00**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Forest Blackstock, Inc., Driller _____, Driller
Midland, Texas, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	441	441	Surface - caliche
441	682	241	Red bed
682	1909	1227	Red bed & Gyp
1909	2400	491	Anhy & Gyp
2400	3063	663	Anhy & Salt
3063	4267	1204	Anhy & Lime
4267	7625	3358	Lime
7625	8788	1163	Lime & Shale
8788	9040	252	Lime
9040	9611	571	Lime

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			Tops
			Derrick Floor Elev. 19031'
			Bough C. 9573 (-5542)
			Electric Log

HISTORY OF OIL OR GAS WELL

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