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## NºSW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

- mor the stock tames. Var ma			<del>V</del> 1110.	or or reported to	Midland, Texas			2/14/63			
					(Place)				(Date)		
				NG AN ALLO							
e hanne	a & H	illiar	d, No.	5 Ltd.	7	Well No	1	, in	NM	1/4 NE 1/4	
(Company or Operator)			rator)		(Lease)						
71=84	Letter	, Sec.	30	, T. <del>0-</del> 8	, R 33-E	, NMPM.,		~~~		Poo	
00001	mlt			County. Da	sa Smuddad	9/22/62	Dat	Drilling G	cupleted	11/1/62	
				Elevation	4149 GL	Tota	l Depth	97901	PBTD		
Please indicate location:			cation:			Name					
D	C	В	A						<del></del>		
į		0		PRODUCING IN			_				
_ +		-	+			with 4 sho					
E	F	G	H	Open Hole		Dept Casi	.n .ng Shoe_	97 0	Depth Tubing	97401	
				OIL WELL TES			-				
L	K	J	I		_		^		^	Choke	
				Natural Prod	I. Test:	bbls.oil,		bls water in	hrs,	O min. Size	
				Test After A	cid or Fracture	e Treatment (aft	er recov	ery of volum	e of oil ed	qual to volume of	
M	N	0	P	load oil use	d): <b>22</b> bl	ols,oil, <b>618</b>	bbls	water in <b>24</b>	hrs,	Omin. Size 17/	
- 1				GAS WELL TES	íT =						
<b>M</b> ' =	MT. A	1980'	PRI.		=		1.				
	(FOOT	AGE)	***	_						Size	
			nting Reco	Method of Ta	esting (pitot,	back pressure, e	etc.):			<del></del>	
Sire		Feet	SAX	Test After	cid or Fractur	e Treatment:		MCF_	/Day; Hours	flowed	
	_			Choke Size	Method	cf Testing:					
13-3/	8 3	63	300	<del> </del>							
8-5/		204	200	Acid or Frac	ture Treatment	(Give amounts o	f materi	als used, su	ch as acid,	water, oil, and	
<u>-1/1</u>		790	450	<del></del>				<del>1 20 2015</del>	-ances		
3/8	1	740		Casing Press.	Press	Date firs OOoil run t	c new o tanks_	12/3/6	2		
						Corporation					
				Gas Transpor	ter						
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I he	reby c	ertify th	at the inf	ormation given	above is true	and complete t	to the be	st of my kno	wledge.		
						Ashmm4	Hill:		Ltd.		
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itle	<i>/</i>	· • • • • • • • • • • • • • • • • • • •				Name	MAN	Dankaran,		Ltd.	