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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	į	
OPERATOR		<u> </u>	
PRORATION OF	ICE		
Operator			

President

February 10, 1972

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
LAND OFFICE		•			
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Holder Petroleum Con	rporation				
Box 1476, Lovington,	New Mexico 88260				
Reason(s) for filing (Check proper box,		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil A Dry C	Gas			
Change in Ownership	Casinghead Gas Cond	ensate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.		
Lease Name	1 Todd San And		ral or Fee State OG 90		
Location					
Unit Letter A ; 990	Feet From The North	ine and 990 Feet From	The East		
Line of Section 34	wnship 7 Range	35 , NMPM, Roos	evelt County		
DESIGNATION OF TRANSPOR	TED OF OH AND NATURAL G	1AS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr			
Mobil Oil Corporation		Box 900, Dallas, Tex	as		
Name of Authorized Transporter of Ca			oved copy of this form is to be sent)		
Cities Service Oil Co		Box 300, Tulsa, Okla Is gas actually connected?	homa 74102 hen		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 34 7 35		Prior to acquisition		
If this production is commingled wi . COMPLETION DATA			Plua Back Same Res'v. Diff. Res'		
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Edge		
	TUBING, CASING, A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
7. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	il and must be equal to or exceed top allo		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	<u> </u>				
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION 69 MISSION APPROVED			
I hereby certify that the rules and	regulations of the Oil Conservation	on APPROVED	, 19		
Commission have been complied	with and that the information give ne best of my knowledge and belie	Joe D. Ramey			
soove is true and complete to th	in hear or mit who are allo nerre				
could la		11166	n compliance with RULE 1104.		
White of the	Moder		real to the angular for allowable for a newly drilled or deepen		
	nature)	well, this form must be accome tests taken on the well in accome.	nenied by a tabulation of the deviet:		
T		I feets taken on the merr m ac.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Complete State

REFUED

FEB 11 (072 . . .

OIL COMSERVATION COMM, HOBBS, N. M.