NO. OF COPIES RECEIVED	-	- .		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSIC.	Form C-104 Supersedes Old C-104 and C-1	
ANTA FE		REQUEST FOR ALLOWABLE		
ILE	i 	AND	NAC.	
J.S.G.S.	_ AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL G	5AS	
AND OFFICE				
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Bla & & & & & & & & & & & & & & & & & & &	ic Refining Jospani			
	1975, Roswell, Way Meric	o 88201		
leason(s) for filing (Check proper bo	x)	Other (Please explain)		
lew Well	Change in Transporter of:	Flace well in To		
tecompletion	Oil Dry Casinghead Gas Conc	ensate Gas Pool N.M.O.C	1.0. order #h-2911	
thange in Ownership	Custome id G is	Telliani.		
change of ownership give name				
nd address of previous owner				
ESCRIPTION OF WELL AND	LEASE Well No. Each	Name, Including Formation	Kind of Lease	
Jease Name		rid San Andres Cas Pool	State, Federal or Fee	
Scale BA	1 64 4	41.002 CO. 19.20	<u> </u>	
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• c		Is gas actually connected? W	i.ci.	
If well produces oil or liquids, give location of tanks.		Is gas actually connected?		
give location of tanks.		10 940	10 1 2 4 3	
give location of tanks.	with that from any other lease or po	ol, give commingling order number:	Plug Back Same Res'v. Diff. Res	
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above is true and complete to

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a Delayer (Signature)	A. J. Bredr
District Freduction & La	

Cone 10, 1953 (Date)

NC

	APPROVED	100	in the	,	19	
BY	В					

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.