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DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S., LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS
OPERATOR PRORATION OFFICE	 -		
Cperator The Atlantic Res	รัว รา รั รา <i>ก</i> ับ (กับการการกระชา)		
Address	Roswell, New Mexico 882		· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Check prop		Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil	— •	transporter of crude
If change of ownership give n and address of previous owne			
II. DESCRIPTION OF WELL			Kind of Lease
State BA Location		me, Including Formation San Andres Ext	State, Federal or Fee State
Unit Letter 🔼 ;_	990 Feet From The EDZCA Lin	ne and 990 Feet F	rom The
Line of Section 34	, Township 75 Range	353 , NMPM,	Eposavelt County
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter	of Cil 🛣 or Condensate 📃	Address (Give address to which a	pproved copy of this form is to be sent)
The Remian Corporate Name of Authorized Transporter	of Casinghead Gas or Lry Gas 17	2. (1. 30% 3117; A	licland, Texas pproved copy of this form is to be sent)
Capitan Petroleu		·	. Dallas 19. Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.		give commingling order number	<u>]-1-55</u>
IV. COMPLETION DATA	led with that from any other lease or pool, Oil Well Gas Well	Two ways are a second	: Plug Back Same Res'v. Diff, Res'v
Designate Type of Com	npletion — (X)	New Well workover Deeper	: Plug Back Same Restv. Diff, Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE		after recovery of total volume of load epth or be for full 24 hours)	l oil and must be equal to or exceed top allou
Date First New Oil Run To Tar	ks Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19	
above is true and complete	to the best of my knowledge and belief.	BY	
	•	TITLE	
ablelin A. D. Klokin		If this is a request for :	in compliance with RULE 1104. allowable for a newly drilled or deepened
	(Signature)	well, this form must be acco	ompanied by a tabulation of the deviation

District Production & Drilling Sugit.

(Title)

May 19, 1965 (Date)

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out complete able on new and recompleted wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.