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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K 2610	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER T. A.
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name State "BB"
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2. Name of Operator The Atlantic Refining Company

9. Well No. 1

3. Address of Operator P. O. Box 1978, Roswell, New Mexico
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10. Field and Pool, or Wildcat Wildcat
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4. Location of Well
UNIT LETTER L LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM

12. County roosevelt

THE West LINE OF SEC. 32 TWP. 8-S RGE. 38-E NMMPM

15. Date Spudded 12/20/64	16. Date T.D. Reached 2/10/65	17. Date Compl. (Ready to Prod.) See C-103	18. Elevations (DF, RKB, RT, GR, etc.) 3972' RT	19. Elev. Casinghead 3972'
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20. Total Depth 11476	21. Plug Back T.D. 11440	22. If Multiple Compl., How Many	23. Interval Drilled By 0-11476	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name Devonian	25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run Gamma-ray, Laterolog, Microlaterolog & Movable Oil Plot	27. Was Well Cored Yes (11365-176)
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	43	405.01	17-1/2	362 sx Incor	None
8-5/8	24 & 22	4126.08	11	720 sx	None
5-1/2	15.5, 17 & 20	11476	7-7/8	180 sx Incor	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	11375	11367

31. Perforation Record (Interval, size and number) 11409-11418 w/2 JSP (13 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11409-418	500 gal. 15% HCl

33. PRODUCTION							
Date First Production See C-103		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in) Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED [Signature]	TITLE Dist. Drilling Supervisor	DATE 3-12-65

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Aloka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Chinle	T. Permian	T. T.
T. Penn.	T. Penn.	T. Penn. "A"	T. T.
T. Cisco (Bough C)	T. T.	T. T.	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface sand & Red Beds				
400	2287	1827	Red Beds & Sand				
2287	2387	100	Anhydrite				
2387	2842	455	Salt, Red Beds & Anhy.				
2842	4091	1249	Sand, Shale & Anhy.				
4091	5492	1401	Dolomite				
5492	7579	2087	Sand & Dolomite				
7579	8880	301	Shale & Dolomite				
8880	11387	2507	Limestone, Shale & Sand				
11387	11476	89	Dolomite & Limestone				

Notes: No successful DST's were run - Had 2 mistuns.