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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2610	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>			
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well</p>		7. Unit Agreement Name	
2. Name of Operator The Atlantic Refining Company		8. Farm or Lease Name State "EB"	
3. Address of Operator P. O. Box 1978, Roswell, New Mexico		9. Well No. 1	
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 8-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3992' DF		12. County Roosevelt	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		13-3/8 & 8-5/8	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up Warton Drilling Co. rotary tools. Spudded well at 5:30 A.M. 12/20/64. Drilled 17-1/2" hole to 413' SLM. Ran 12 jts of 13-3/8" OD 8R 48# H-40 ST&C casing w/guide shoe and float collar = 381.36'. Set at 405.01' RKB & cemented w/362 sx Incon neat + 2% CaCl. Plug down at 9:53 P.M. 12/20/64. Cement circulated. WOC 22-1/2 hrs. Tested 13-3/8" to 1100# for 30 min. OK. Drilled 11" hole to 4130'. Ran 126 jts of 8-5/8" OD 8R 24# J-55 and 32# H-40 casing, float shoe and float collar = 4104.83'. Set at 4126.08' RKB and cemented w/470 units of 1:1 Incon Diamix + 8% gel & 2% CaCl followed by 250 sx Incon neat. Plug down at 10:00 A.M. 12/26/64. Top of cement at 1400' by temperature survey. WOC 29 hrs. Tested 8-5/8" casing to 1000# for 30 min. Held OK. Resumed drilling - 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A.D. Fletcher* TITLE District Drilling Supervisor DATE 1-5-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: