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FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

District Drilling Supervisor

November 15, 1965

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS	
LAND OFFICE IRANSPORTER GAS	Nov 16 2 39 PM '65			
OPERATOR			·· • • • • • • • • • • • • • • • • • •	
PRORATION OFFICE Operator				
The Atlantic Ref.	ining Company			
Address D O Boy 1978.	Roswell, New Mexico 8	88201		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New Well	Charge in Transporter of: Included in Todd San Andres F		Todd San Andres Field	
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	- NMOCC order	#R-1670-G	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease State, Federal or Fee State	
B C State	1 Too	ld San Andres	State	
	980 Feet From The South Li	ne and 608.5 Feet Fr	om The	
Line of Section 31 , To	ownship 75 Range	36E , NMPM,	Roosevelt County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of O	_		oproved copy of this form is to be sent)	
The Permian Corp	oraclos or Dry Gas	P.O. Box 3119, Mid Address (Give address to which ap	oproved copy of this form is to be sent)	
None				
If well produces oil or liquids,	Unit Sec. Twp. Rge. L 31 75 36E	Is gas actually connected?	When Vented pending	
give location of tanks.			market outlet.	
If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,			
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Tubin - Dooth	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		ID CENTING DECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top all	
OIL WELL Date First New Oil Run To Tanks	able for this a	lepth or be for full 24 hours) Producing Method (Flow, pump, go		
Date 1 list New Oil Itali 10 1 dine				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSEE	RVATION COMMISSION	
. CERTIFICATE OF COMPLIA	HOE			
I hereby certify that the rules and	d regulations of the Oil Conservation with and that the information giver	APPROVED	, 19	
above is true and complete to t	he best of my knowledge and belief.	BY		
		TITLE	·	
Original Signed		This form is to be filed	This form is to be filed in compliance with RULE 1104.	
O. D. Bretches	O.D. Bretches	If this is a request for a	allowable for a newly drilled or deeper ompanied by a tabulation of the deviat	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.