NO. OF COPIES RECEIVED				
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL 1010 NATIURAL	ff Asre	
LAND OFFICE		·· £9 1	1 0J	
TRANSPORTER GAS				
Operator				
The Atlantic Re	rining company			
Address	Roswell, New Mexico	88201		
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Ga		$\frac{1}{L}$	
Change in Ownership	Casinghead Gas Conden			
If change of ownership give name				
and address of previous owner				
U DECODIDITION OF WELL AND	TEASE			
II. DESCRIPTION OF WELL ANI Lease Name	Well No. Pool Nai	me, Including Formation	Kind of Lease	
B. C. State	1 Unde	signated San Andres	State, Federal or Fee State	
Location				
Unit Letter <b>L</b> ; <b>19</b>	80 Fest From The South Lin	e and608.5Feet From	n The West	
	'ownship <b>78</b> Range	36E , NMPM, F	conty County	
Line of Section <b>31</b> , T	ownship 78 Range			
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS		
Name of Authorized Transporter of C	or Condensate	Address (Give adaress to which upp	roved copy of this form is to be sent)	
The Permian Cor	poration	Box 3119, Midland,	proved copy of this form is to be sent)	
	Casinghead Gas or Dry Gas			
None	Unit Sec. Twp. Rge.	Is gas actually connected?	When Vented pending	
If well produces oil or liquics, give location of tanks.	L 31 75 36E		arket outlet.	
If this production is commingled y	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA			Plug Back   Same Res'v, Diff. Res'v.	
Designate Type of Comple	tion - (X)	New Well Workover Deepen		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-18-65	8-1-65	4400	4370	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Undesignated	San Andres	4281	4265	
Perforations		. now ft	Depth Casing Shoe 4399.98	
4281, 4289, 429	96, 4299, 4304 1 shot	D CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11"	8-5/8"	360.14	200	
7-7/8"	4-1/2"	4399.98	320	
	2"	4265	•	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
8-27-65	8-28-65	Pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours	Swab Test	Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls. <b>28 BO</b>	7 BW	Not Measured	
28 BO	26 50			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure		
			VATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	ANCE	OTE CONSER		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
Commission have been complie	d with and that the information given the best of my knowledge and belief.			
above is true and complete to	the best of my knowledge and bellet.			
C : c	inal Signed			
0.1	). Bretches	This form is to be filed	in compliance with RULE 1104.	
	lignature) O. D. Bretches	well this form must be accord	llowable for a newly drilled or deepened npanied by a tabulation of the deviation	
District Drilling Supervisor		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Title)	All sections of this form able on new and recompleted	wells.	
August 30, 196	August 30, 1965 (Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Separate Forms C-104 f completed wells.	nucl be fried for each poor in marcipi	