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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE	
1963 JUN 24 AM 7	

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

H. L. Brown, Jr. & Clem E. George
(Company or Operator)

O. G. McClain
(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 11, T. 8-S, R. 34-E, NMPM.
Undesignated Pool, Roosevelt County.

Well is 2310 feet from West line and 660 feet from South line
of Section 11. If State Land the Oil and Gas Lease No. is

Drilling Commenced 4-22-63, 19. Drilling was Completed 5-1-63, 19.

Name of Drilling Contractor Tri-Service Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4262. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 4583 to 4612 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	355	Guide	None	None	Surface
4 1/2	10.5	New	4664	Guide	None	4583 to 4612	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4 & 11	8 5/8	355	250	Pump & Plug	Cement	Circulated
7 7/8	4 1/2	4664	250	Pump & Plug	9.5#/gal.	Hole was full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 2000 gallons of acid. Frac with 20,000 gallons oil plus 25,000 pounds sand. Zone 4583 to 4612 feet.

Result of Production Stimulation

Depth Cleaned Out 4635 feet

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 4669 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing June 19, 19 63

OIL WELL: The production during the first 24 hours was 17 barrels of liquid of which 90 % was
was oil; _____ % was emulsion; 10 % water; and _____ % was sediment. A.P.I.
Gravity. 30°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	<u>1955</u>		T. Devonian		T. Ojo Alamo
T. Salt	<u>2115</u>		T. Silurian		T. Kirtland-Fruitland
B. Salt	<u>2470</u>		T. Montoya		T. Farmington
T. Yates	<u>2585</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	<u>3400</u>		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	<u>3790</u>		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Sands & gravels				
300	1955	1655	Red Beds & Anhydrite Stringers				
1955	2115		Anhydrite				
2115	2470		Salt				
2470	2585		Dolomite & Anhydrite				
2585	2700		Sands				
2700	3790		Anhydrite with Red Shale Stringers				
3790	4669		Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator H. L. Brown, Jr. & Clem George Address % Albritton & Meyer, Box 524, Midland
Name Hugh Meyer Position or Title Agent