

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-10)
Revised 7/5/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOOPS 0505.000
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas June 20, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

H. L. Brown, Jr. & Clem E. George, Well No. 1, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N 11 8-S 34-E, NMPM., Undesignated Pool
Unit Letter

Roosevelt County. Date Spudded 4-22-63 Date Drilling Completed 5-1-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

660' FSL & 2310' FWL

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	355	250
4 1/2	4664	250
2"EUE	4529	

Elevation 4273 KB Total Depth 4669 PBD 4635

Top Oil/Gas Pay 4583 Name of Prod. Form. San Andrea

PRODUCING INTERVAL -

Perforations 4583 to 4612

Open Hole - Depth 4664 Depth 4519
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 15 bbls. oil, 2 bbls water in 24 hrs, min. Size 24/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid 2000 gal. Frac 20,000 gal & 25,000# sand.

Casing 350 Tubing 110 Date first new oil run to tanks June 19, 1963
Press. Press.

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: Midland SP & H

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved , 19 H. L. Brown, Jr. & Clem E. George
(Company or Operator)

OIL CONSERVATION COMMISSION
By: Joe V. Ramirez
Title

By: Hugh Meyer (Signature)
Title Agent
Send Communications regarding well to:
Name % Albritton & Meyer
Address P. O. Box 524, Midland, Texas