Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resource Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

P. O. Box 1088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS														
Operator MAERSK ENERGY Inc.														
Address 2424 Wilcrest, Suite 200, Houston, Texas 77042-2753														
ux)						0	Other (Plea	ase explain)						
Ch. Oil				v Gas			TAL-							
Casinghead	d Gas			•										
ic Oil & C	Gas Cor	npany	, P.O. E	Box 513	11,	_Mi	dland, Texas	79710						
AND LE	EASE	1												
						_				20000 110.				
Location Unit Letter L : 660 Feet From The WEST Line and 1980 Feet From The SOUTH Line NW SW Section 12 Township 8S Range 34E NMPM County Roosevelt III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS														
Name of Authorized Transporter of Oil 🖾 or Condensate 🗆 Address (Give address to which approved copy of this form is to be sent)														
Name of Authorized Transport of Casinghead Gas ☑ or Dry Gas ☐ Warren Petroleum Company						Address (Give address to which approved copy of this form is to be sent)								
	Unit Sec. Twp. M 12 8S			34E	.	Is gas actually connected? YES				When? 1-8-63				
If this production is commingled with that from any other leases or pool, give con IV. COMPLETION DATA														
					Well Workover Deepen Pl				Plu	g Back	Same	Res'v	Diff	
Date Compl. Ready to Prod.					Total Depth					P.B.T.D.				
F, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay					Tubing Depth				
Perforations										Depth Casing Shoe				
	TI	JBING	G. CASIN	G AND	CE	MEN	TING RECOR	RD		······································				
HOLE SIZE CASING & TURING SIZE						DEPTH SET					SACKS CEMENT			
									-			 -		
							-							
				d must	be e	equal	to or exceed t	op allowabl	e for th	is depth	or be fo	or full 24	hours 1	
Date First New Oil Run to Tank Date of Test														
ngth of Test Tubing Pressure					Casing Pressure					Choke Size				
Actual Prod. During Test Oil - BBLS						Water - BBLS					Gas - MCF			
GAS WELL							-							
Length of Test					Bbls.Condensate/MMCF					Gravity of Condensate				
Tubing Pressure (Shut-In)					Casing Pressure (Shut-In)					Choke Size				
				ĺ			011	201125						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVA								
Corola Dewall						Date Approved				MAR 2 3 1993				
Signature Tank Admin Ann S						By ORIGINAL SENDS IT JERRY SEXTON								
Printed Name FEB 2 3 1993								. 声歌:	153	(1794) T	ાત			
1000 /13/783-0376														
	Texas 7' (x) Ch Oil Casinghea ic Oil & (AND LE AND LE SPORTI il Sor (Casinghead Government) CA CA CA CA CA CA CA CA CA C	Change in Casinghead Gas Core Coll & Gas Core Condens Served 2. Inghead Gas Served Casinghead Gas Served Core Complete C	Change in Tran Casinghead Gas ic Oil & Gas Company AND LEASE Well No. 142 660 Feet From The SS SPORTER OF OIL II Or Condensate Case or Delia o	Change in Transport of: Clasinghead Gas	Change in Transport of: Oil Dry Gas Casinghead Gas Condensate ic Oil & Gas Company, P. O. Box 513 AND LEASE Well No. Pool Name, Incl. 142 Milness 660 Feet From The WEST Linship 8S Range 34E SPORTER OF OIL AND NATU Il Or Condensate Condens	Change in Transport of: Oil Dry Gas Condensate Condensate Die Oil & Gas Company, P. O. Box 51311, AND LEASE Well No. Pool Name, Including Milnesand- 660 Feet From The WEST Line: Range 34E SPORTER OF OIL AND NATURATION OF The Sec. Funds: It was or Condensate Condensat	Texas 77042-2753 Change in Transport of: Dry Gas Condensate C	Texas 77042-2753 Change in Transport of: Dry Gas Table Condensate	Texas 77042-2753	Texas 77042-2753 Change in Transport of:	Texas 77042-2753 ax) Change in Transport of: Dry Gas	Texas 77042-2753 Marcolon Change in Transport of: Dry Gas Dry Gas Condensate Conden	Texas 77042-2753 Example Dry Gas Dry Ga	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.