

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

1000

2 25 PM '69

Company Union Texas Petroleum	
Address 1300 Wilco Building - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change Well Name and Number ☒
Recompletion ☐	From: Ring No. 2
Change in Ownership ☐	Effective 8-1-69
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner Tamarack Petroleum, Inc. Bank of SW Bldg. - Midland, Texas 79701

11. 1991-1992: 03/17/92, 03/18/92

Lessee Name Milnesand Unit	Well No. Pool Name, Including Formation 112 Milnesand - San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter I ; 460 Feet From The West Line and 1980 Feet From The South			
Line of Section 12	Township 8-S	Range 34-E	County NMPM, Roosevelt

III. DESIGNATION OF TRANSPORTING OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Mobil Pipeline Company					Box 900 - Dallas, Texas 75221	
Name of Authorized Transporter of Crudehead Gas ☐ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
Maroon Petroleum Corporation					Box 1589 - Tulsa, Oklahoma 74102	
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
		12	8-S	34-E	Yes	January 8, 1963

* If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations /DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

WELL SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. APPROVAL OF THE PROPOSAL FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow On Due To Fault		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Testing Procedure		Casing Pressure	Choke Size
Actual Press. During Test		Oil - Bbls.		Water - Bbls.	Gas - MCF

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Interval (Start, Stop Dn)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

1. The first group of people who are not in the labor force are those who are not in the labor force for any reason. This group includes people who are not in the labor force because they are not in the labor force for any reason.

I hereby certify that the rules and regulations of the Off Conservation System have been complied with and that the information given above is true and consistent to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.