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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>James G. Brown &amp; Associates</b>				Address <b>Box 1625, Midland, Texas</b>			
Lease <b>King</b>	Well No. <b>2</b>	Unit Letter <b>L</b>	Section <b>12</b>	Township <b>8S</b>	Range <b>34E</b>		
Date Work Performed <b>3/5-14/63</b>		Pool <b>Milnesand San Andres</b>			County <b>Roosevelt</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Plug back w/ sand & cal-seal to 4590'. Perf. @ 4590' w/8-shot frac jet. Acidized @ 4590' w/2000 gals. NE: Acid started feeding @ 1100 psi; treated @ 1800 psi @ 3 BPM & max. 2400 psi; ISIP 2100 psi, 40 min. SIP 1000 psi. Swabbed 302 BF in 51 hrs. - recovered load & 235 BNO. Fluid entry 2.5 B/hr. last 15 hrs.**

**Re-acidized w/2000 gals. gelled acid on vacuum - max. press. 3000 psi on flush; ISIP 2300 psi and on vacuum in 1 hr. 15 min. Swabbed 132 BF in 29 hrs. - recovered load and 8 BNO.**

**Re-ran 2" tubing w/ pump SN: 4544' and bull plug: 4579'. Ran pump and rods and put back to pumping 3/14/63. Present FBTD 4590'.**

Witnessed by <b>Hugh Meyer</b>	Position <b>Petr. Engineer</b>	Company <b>Albritton &amp; Meyer</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

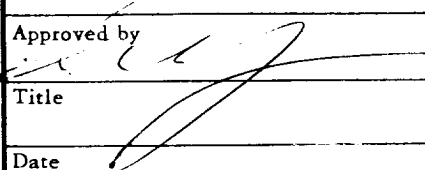
D.F. Elev. <b>4266</b>	T.D. <b>4701</b>	P.B.T.D. <b>4668</b>	Producing Interval <b>4596-4628</b>	Completion Date <b>1/8/63</b>
Tubing Diameter <b>2- 5/8</b>	Tubing Depth <b>4632</b>	Oil String Diameter <b>4 1/2</b>	Oil String Depth <b>4701</b>	

Perforated Interval(s)  
**4596-4600; 4604-12; 4616-20; 4622-28**

Open Hole Interval	Producing Formation(s) <b>San Andres</b>
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#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2/28/63	15	29	1	1935	
After Workover	4/ 8/63	37	67	1	1810	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>James G. Brown</b>	
Title		Position <b>Production Superintendent</b>	
Date		Company <b>James G. Brown &amp; Associates</b>	