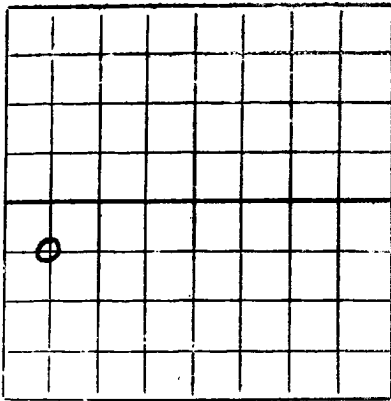




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

FEB 13 PM 2 32

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

James G. Brown & Associates
(Company or Operator)

RING
(Lease)

Well No. 2, in NW 1/4 of SW 1/4, of Sec. 12, T. 8 S., R. 34 E., NMPM.

Milnesand San Andres Pool, Roosevelt County.

Well is 1980 feet from South line and 660 feet from West line

of Section 12. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 29, 1962. Drilling was Completed December 12, 1962

Name of Drilling Contractor Tom Brown Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4266 KB. The information given is to be kept confidential until

Not Confidential, 19 (KB 7.5 ft. above G. L.)

OIL SANDS OR ZONES

No. 1, from 4542 to 4660 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1515 to 1590 feet.

No. 2, from 1790 to 1810 feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	Used	391	T. P.	-	-	Surface
4-1/2	10.5	New	4701	Float	-	*	Production

* 4596-4600; 4604-12; 4616-20 & 4622-28'

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	391	175	P & P		
7-7/8	4-1/2	4701	250 50	50-50 Incer-Pesmix Regular Latex		Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4604-28': 2000 gals. MCA max. press. 5800 psi; BD press. 4900-2400 psi; injected 72 rubber balls & treated @ 3 BPM @ 2900-3400 psi; Swabbed load & 5 BNO in 14 hrs.

20000 gals. RO & 17,500 lbs. reg. sand @ 15.5 BPM spearheaded w/1000 gals. acid; Max. press. 4500 psi; ISIP 3500 psi, 12 hr. SIP 1900 psi. Flowed & Swabbed load & settled @ 1 BOPH flwg.

4596-4628': 3000 gals. acid in 3 stages w/3 batches temporary blocking agent; Max. Result of Production Stimulation press. 3 stages 5200, 5500 & 5600 psi. ISIP 2900 psi; on vacuum in 10 hrs. Swabbed load & 1.3 BO & 1 BAW per hr.

30000 gals. Acid-Frac w/31000 lbs. reg. sand @ 18 BPM ave. in 2 stages; one batch temporary blocking agent after 10000 gals. in Max. treating press. 3700 psi; ISIP 3400 psi; 14 hrs. SIP 2100 psi. Flowed & Swabbed load & put on pump. 4653' C/O 4653' DBTD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4701 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Jan. 12, 1963.
OIL WELL: The production during the first 24 hours was 67 barrels of liquid of which 98.5% was oil; % was emulsion; 1.5% water; and % was sediment. A.P.I. Gravity 33.0
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1890		T. Devonian		T. Ojo Alamo
T. Salt	2200		T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2625		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	3800		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	390	390	Sand & Caliche				
390	2200	1810	Rd Shale & Sand				
2200	2625	425	Anhy-Salt-Shale				
2625	2730	105	Sand-Anhy-Shale				
2730	3800	1070	Anhy-Shale-Salt				
3800	4700	900	Dolomite & Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator James G. Brown & Associates Address Box 1625, Midland, Texas (Date) 2-12-63