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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-10P was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

Jan. 18, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

James G. Brown & Associates

Ring

Well No. 2

in NW

SW

1/4

(Company or Operator)

(Lease)

L

Sec. 12

T. 8S

R. 34E

NMPM, Milnesand San Andres

Pool

Unit Letter

Roosevelt

County. Date Spudded 11/29/62

Date Drilling Completed 12/12/62

Please indicate location:

D	C	B	A
E	F	G	H
L X	K	J	I
M	N	O	P

1980 FSL & 660 FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	391	175
4-1/2	4701	300
2-3/8	4632	-

Elevation 4266 KB

Total Depth 4701

PBTD 4668

Top Oil/Gas Pay 4347

Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4596-4600; 4604-12; 4616-20; 4622-28

Open Hole

Depth

Depth

Casing Shoe 4701

Tubing 4632

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 66 bbls. oil, 1 bbls water in 24 hrs, 0 min. Size on pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals. acid and (see remarks)

Casing Press. Tubing Press. 3800 Date first new oil run to tanks Jan. 8, 1963

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Sinclair Oil & Gas Company

Remarks: sanding 20,000 gals. & 17,500; 3,000 gals. acid w/ temporary blocking agent; 30,000 gals. acid frac w/ 31,000 sand

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

James G. Brown & Associates

(Company or Operator)

By:

(Signature)

Title

Production Superintendent

Send Communications regarding well to:

Name James G. Brown & Associates

P. O. Box 1645, Midland, Texas

Address

OIL CONSERVATION COMMISSION

By:

Title