

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

NM 00474

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1964 ---

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FELMONT "C" LTD.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluite San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-8-S, R-37-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ETA Oil Producers

3. ADDRESS OF OPERATOR

104 South Pecos, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL & 1650' FNL

14. PERMIT NO.

N/A

15. ELEVATION (Show whether DF, RT, GR, etc.)

4061' RKE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) **Supplementary Well History**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/8/64: Spudded in @ 9:45 A.M. Ran 8-5/8" csg and Cmt @ 373' W/400 ex. Cmt circulated. WOC 24 hours. Tested csg to 1500# psi for 30 min. Held O.K.
7/17/64: T.D. 4630'. Ran 4-1/2" csg landed @ 4630' and Cmt W/150 ex. Plug down 11:30 P.M. WOC 24 hours. Tested csg to 3,500# psi. Held O.K. for 30 min.
7/19/64: Perf 4410' - 4514', ran tubing, landed @ 4342'.
7/21/64: A/3,000, 15% NE, SF/40,000 gal. gel water plus 60,000# sand.
7/22/64: Ran 2-3/8" tubing w/pkr. @ 4353' landed @ 4451'. Swb in.
8/10/64: Ran Potential test - calculated open flow 3100 M/D.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Superintendent

DATE

August 13, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.