

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Plug & Abandon	

2. Name of Operator	9. Well No.
BTW Oil Production	1

3. Address of Operator	10. Field and Pool, or Wildcat
106 North Adams, Santa Fe, N.M.	Blair San Andres

4. Location of Well		12. County	
UNIT LETTER <u>BTW</u> LOCATED <u>1150</u> FEET FROM THE <u>North</u> LINE AND <u>1150</u> FEET FROM <u>THE</u>		Roosevelt	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-23-61	5-1-61	5-10-61	4000 ft.	4021 ft.

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4020'				4620'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Plugged & Abandoned	No

26. Type Electric and Other Logs Run	27. Was Well Cored
	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32#	300'	7-7/8"	100 lb (Circulated)	
4-1/2"	10.4#	1000'	7-7/8"	150 lb	1300'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Plugged & Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>L. D. Boyce</u>	TITLE <u>Production Clerk</u>	DATE <u>6/13/71</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	140	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2170	T. Srawn	T. Kirtland-Fruitland	T. Penn. "C"
E. Salt	2322	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2513	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2715	T. Devonian	T. Menefee	T. Madison
T. Queer	2837	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2903	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4211	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddeck		T. Ellenburger	T. Dakota	T.
T. Blinelry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	205	205	Gravel & Sand				
205	2140	1935	Redbeds				
2140	2156	16	Anhydrite				
2156	4211	2055	Anhy, Salt & Redbeds				
4211	4620	409	Lime & Shale				

RECEIVED

JUN 15 1971

OIL CONSERVATION COMM.

HOBBS, N. M.