CISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFIC	: E	

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57 Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAFLE

New Well

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Dil di Gas wellin Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gat must be reported on 15.025 psia at 60° Fahrenheit.

	Midland, Texas February 7,
	(Place) (Date)
	NG AN ALLOWABLE FOR A WELL KNOWN AS:
BTA 011 Producers	TAYLOR , Well No. 5 , in
(Company or Operator)	(Lease) , T8-S , R35-E , NMPM., Milnesand, San Andres Pool
Unit Litter	
Roosevelt	County. Date Spudded
Please indicate location:	Elevation 4252 G.L. Total Depth 4683 PBTD 4680
DCBA	Top Oil/Gas PayName of Fred. Form. San Andres
	PRODUCING INTERVAL -
	Perforations4591-46621
E F G H	Open HoleCasing Shoe4683' DepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDe
V	OIL WELL TEST -
L K J I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M N O P	load oil used):bbls.oil,bbls water inhrs,min. Size
	GAS WELL TEST -
1980' FNL & 660'FWL	- Natural Prod. Test:MCF/Day; Hours flowedChoke Size
(FOUTAGE) ubing ,Casing and Cementing Record	
Size Feet Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8-5/8" 380 250	Choke SizeMethod cf Testing:
4-1/2" 4683 150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): A/2000 15% NE, SF/60,000 + 90,000# sand
2 4548	
	Casing 50 Tubing Pmp Date first new 001 run to tanks 1-23-63
	Gil Transporter Magnolia Pipe Line
	Gas Transporter Sinclair Oil & Gas Company
marks:	the second se
	rmation given above is true and complete to the best of my knowledge. BTA 011 Producers
proved	, 19
OIL CONSERVATION	Contraction of the second seco
	(Signature)
://////////////////////////////////////	TitleProduction Superintendant
1 7 7 7 7	Send Communications regarding well to:
tle	Name BTA O11 Producers