Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerais and Natural Resource Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

P. O. Box 1088

DISTRICT III REQUEST FOR ALLOWABLE AND AUTHORIZATION 1000 Rio Brazos Rd., NM 87410

Operator											Well API No.						
Operator MAERSK ENERGY Inc.											30-041-10016 V						
Address 2424 Wilcrest, Suite 200. Houston,	Гехав	77042-27	753		<u>, , , , , , , , , , , , , , , , , , , </u>												
	il C	Change in [ ead Gas		Dr	y Gas densate l			Other (PL	ease	explain,	)						
If change of operator give name	:- 0:1 !	Con Co		P.O	Dox 512	, ,	1/i	dland, Texas 7	7071	)							
and address of previous operator <u>Xer</u> II. DESCRIPTION OF WELL A			mpan	<u>y, F. U.</u>	<u> </u>		MI	atana, Texas 7	7/10	<u></u>							
Lease Name Milnesand Unit		Well No. Pool Name, Inch 126 Milnesa								Kind of Lease State, Federal on Fee				Lease No.			
Location Unit Letter D : NW NW Section 7 Towns		8S		om TheRange	35E	•		NMPM	Feet	From T	he	West_ County	Ro	Line			
Name of Authorized Transporter of Oi	1 🔯 oj	Conden	sate 🗆	1	ر.	Т	Add	lress (Give add					of this	form is	to be sent)		
Name of Authorized Transport of Casinghead Gas 🛛 or Dry Gas 🗆 Warren Petroleum Company							Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102										
If well produces oil or liquids, give location of tanks.		Unit Sec M 7		85	35E		<b>3</b>				ES	ES When? 11-7-62					
If this production is commingled with the IV. COMPLETION DATA	it from	any othe	r lease	s or pool,	give con	nmir	nglir	ng order numbe	r:						<del></del>		
Designate Type of Completion - (X)		Oil Well		Gas Well	New	Well	1	Workover	Deepen Pl			Back	Same	Res'v	Diff		
Date Spudded	Date Compl. Ready to Prod.					Total Depth						P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					To	Top Oil/Gas Pay					Tubing Depth					
Perforations													Depth Casing Shoe				
		<del></del>	FLIDIN	IC CASIA	IC AND	CE	NACI	NITING PECOE	20								
HOLE SIZE		ING CASING AND			DEPTH SET				SACKS CEMENT								
	ļ										_						
 V. TEST DATA AND REQUES OIL WELL (Test must be after reco					und must	be e	e aua	l to or exceed t	юр а	llowable	e for th	nis depth	or be fo	or full 24	hours.)		
Date First New Oil Run to Tank  Date of Test							Producing Method										
Length of Test		Tubing Pressure					Casing Pressure					Choke Size					
		Oil - BBLS					Water - BBLS					Gas - MCF					
Actual Prod. During Test GAS WELL		J. 1. E	ייייי	<del></del>			<u>''</u>	TIME - DIFFE		_		Jas - 1					
Actual Prod. Test - MCF/D	Length of Test					Bbls.Condensate/MMCF						Gravity of Condensate					
Testing Method (pilot,back pr.)	Tubing Pressure (Shut-In)						Casing Pressure (Shut-In)					Choke Size					
	C OF	COL	7 7 7 4	VCE										<del></del>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						OIL CONSERVATION DIVISION											
is true and complete to the best of my knowledge and belief.							Date Approved MAR 2 3 1993								3		
Signature  Dorothy Duvall Tech.Admin.Asst., Regulatory Affairs							By <u>Driginal 製象NTS By Jerry Sexton</u> 動象TMGT I SUPERVICOR										
	713	/783-037					Ti	tle						<del></del>			
Date	Tele	phone No	0.														

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
   All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.