	RECEIVED	<u> </u>		_				1 1			
DIST SANTA FE	RIBUTION	- <u></u>						-	╺┼─┼╴	╶┼╌╍┠╍	
FIL E U.B.G.S.	,			W MEXICO O	IL CONSERVA	TION COMM	ISEION -		╶┼╌┽╴	-++-	-+
TRANSPORTER				8	anta Fe, New M	lexico		-	┿┿	<u> </u>	
PROBATION OFFICE		+	4		ī		<b> </b>		┿┿	┶┶	
				-			3 21		$\downarrow$ $\downarrow$		
				N	ELL RECO	ORD					
Mail t	o District (	<b>Mice</b> , C	il Conse	rvation Commissi tion of well Roll	on, to which For ow instructions in	n C-101 was sea	it not			TT	1
of the	Commission.	Submit	in QUI	NTUPLICATE	JI Heate Lea	Rules and Regul d submit 6 Cap	ations g	LOCAT	REA 640 A	CRES	<u></u>
	BTA	011	Produc	ers			T	AYLOR			-
								<b>2.94)</b>	AF 8	100000000000000000000000000000000000000	
Well No											
********************					Pool,						
					line and						
					and Gas Lease No						
					, 19. <u>63</u> Drilli	-				, .	
					ling Company						
					exas						
Elevation at	ove sca level	l at Top	of Tubin	g Head	571	The in	formation gi	ren is to	be kept c	onfidenti	al unti
	Receiv	ed	•••••	, 19				f			
					DIL SANDS OR 2						
No. 1 from		4589	91		91 No. 4			;			
	•										
No. 3, from.			ta	)	No. (	5, from	*****	to			*********
No. 2, from.				to			feet				•••••••••
					••••••••••		_				
							:				
1	WEIG		NEW (		CASING RECO	1			1	<u> </u>	
8182	PER		UNEL			CUT AND PULLED FROM	PERFORM	TIONS	<b>P</b> 1	URPOSE	
8-5/8"	24	#	New	361	HOWCO				Sui	face	
4-1/2"		.6#		4674	HOWCO		45891	1.( = 0			
							4303	• 40 <u>3</u> 4		Stri	ng
							,				
					AND CEMENT	ING BECORD		<u> </u>			
SIZE OF HOLE	BILL OF CABING		ere Ft	NO. SACES OF CEMENT	METHOD URED	G	MUD GRAVITY		AMOUNT OF MUD USED		
11"	8-5/8"	3	61	250	Pump & Plu	1g					
7-7/8"	4-1/2"	46	74	200							
					<u> </u>		•				
				RECORD OF	PRODUCTION A	ND STIMULAT					
		/19	econd at		io. of Qts. or Gal			a. \			
	A/ 200				00 gal plus			•			
							лч			••••••	•••
		•••••				*		••••••••••			••••••
								•••••••••••••••••••••••••••••••••••••••			•••••
										••••••	•••••
Result of Pro	duction Stin	ulation.		Flw 41 BO +	4 BW						
				****					****		
····				· · .			DL ~				
				*****************************	2						···· · · · · · · · · · · · · ·
						-					

## RECORD OF DRILL-STEM AND SPECI. TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					TOOLS U	SED				
Rotary	tools we	re used from	-0-	feet to	4674	feet, an	d from		feet to	feet
Rotary tools were used from										
					PRODUC.	TION				
		2-24								
Put to 1	Producin	ng		·····,	19					
oil w	ELL:	The product	ion during the first	24 hours was	45		ba	rrels of liq	uid of which	91 % was
		was oil:	-0- %	was emulsion:	9		% water	r: and	- <b>O-</b> % w	vas sediment API
		Gravity		,			,	-,		in seament. A.A.A.
GAS W	FTT -			24 hours was			ACE n	1,,,,,		here here here
							<b>a.o.i</b> . p.	143	•••••••••••••••••••••••••••••••••••••••	Darreis OI
		liquid Hydro	carbon. Shut in Pr	essurt	lb <b>s</b> .					
Length	of Tim	e Shut in			·····					
PL	EASE	INDICATE	BELOW FORMA	TION TOPS (	IN CONFO	DRMAN	E WIT	H GEOGR	APHICAL SECTIO	N OF STATEL
			Southeastern						Northwestern N	•
T. Anl	hy	2145		. T. Devonia	an			Т.	Ojo Alamo	
T. Sal	<b>t</b>	2201	••••••	Γ. Siluriar	1		·····	T.	Kirtland-Fruitland	
B. Salt	<b>t</b>	2560	l	. T. Montoy	/a	·····	•••••	Т.	Farmington	
T. Yat	es	2653	l	. T. Simpson	n			Т.	Pictured Cliffs	
T. 7 R	livers	3055	ł	. T. McKee				Т.	Menefee	
T. Qu	een	3294	1	T. Ellenbu				Т.	Point Lookout	
T. Gra	yburg	3516	l	. T. Gr. Wa	ush		••••••	т.	Maincos	, . <b></b>
T. San	Andre	s 3836	<b>l</b>	. T. Granite				Т.	Dakota	
T. Glo	rieta			. T				Т.	Morrison	
T. Dri	nkard			т			••••••	т.	Penn	
T. Tu	b <b>bs</b> .			т				Т.		
T. Abo	<b>.</b>			. T				Т.		•••••••••••••••••••••••••••••••••••••••
T. Per	n			т				Т.		
T. Mis	s			. T				Т.		
				FOR	MATION	RECO	RD			
From	T	o Thickne in Feet		ormation	And Andrew State and Andr	From	To	Thickness in Fcet	s Form	nation
-0-	21	45 2145	Sand, shal	e & clay.						

2145	2201	56	Anhydrite, red shale streaks.
2201	2560	3 <b>59</b>	Salt w/red shale & sand streaks.
2560	26 <b>5</b> 3	<b>9</b> 3	Anhydrite, dolomite w/streaks of shale & sand.
<b>265</b> 3	3055	402	Sand w/shale streaks.
3055	32 <b>9</b> 4	249	Red sand, shale & anhydrite streaks.
3294	3516	222	Sand w/shale streaks.
3516	3836	320	Lime & dolomite w/shale, anhydrite sand streaks.
3836	4675	838	Dolomite w/shale streaks.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, e. 2

(	le alter french 3-8-63	3
Company or Operator	Address 104 South Pecps, Midland, Texas	
Name	Posister Title Production Superintendant	