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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Milnesand Waterflood
8. Farm or Lease Name Milnesand Unit
9. Well No. 127
10. Field and Pool, or Wildcat Milnesand (San Andres)
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>F</u> <u>1974.7</u> FEET FROM THE <u>North</u> LINE AND <u>1900.5</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>8-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4251' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER * Convert to Water Injection Well. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled 2 3/8" tubing, inspect and plastic coat internally.
2. Ran plastic coated tubing w/Injection Packer set @ 4497'.
3. Treated injection zone w/850 Gal. Para-clean and 1300 Gal. Oil sweep. Flushed w/20 Bbls. water.
4. Well ready for injection 9/10/71.

* Case No. 4140, Order No. R-3770 authorizes use of this well for water injection. Well formerly designated as BTA - Taylor #7.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Munn TITLE Operations Supt. Western Area DATE September 14, 1971

Orig. Sign

Joe D. Rarick

Dist. I. Supt.

APPROVED BY

TITLE

DATE

SEP 23 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 23 1971

OIL CONSERVATION COMM.
HOBBBS, T. L.