SANTA FE		IL CONSERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-11	
FILE	REQUE	REQUEST FOR ALLOWABLE		
U.S.C.S.	AUTHORIZATION TO	AND TRANSPORT OIL AND NATURAL GA		
TRANSPORTER OIL			7 .11 '69	
OPERATOR CAS		•		
PRORATION OFFICE				
UNION TEXA	S PETROLEUM			
1300 WILCO	BUILDING - MIDLAND, TEXA			
Reason(s) for filing (Check prope New Well	r box) Change in Transporter of:	Other (Please explain) Change Well Name a	and Number	
Recompletion		y Gas from: Taylor No		
Change in Ownership <u>Y</u>		Effective 8-1-69		
If change of ownership give names and address of previous owner,		- 104 S. Pecos Midland, Tex	(as 79701	
DESCRIPTION OF WELL A				
Milnesand Unit	Well No. Pool Name, Includin 127 Milnesand -	ng Formation Kind of Lease - San Andres State, Federal o	r Fee Fee Fee	
Location				
Unit Lette: <u>F</u> ;]	974.7 Feet From The North	Line and <u>1900,5</u> Feet From The	•	
Line of Section 7	Township 8–S Range	35-E , NMPM, ROOSE	evelt County	
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	GAS Address (Give address to which approved	conv of this form is to be sent)	
Mobil Pipeline (Company <u> </u>	Box 900 Dallas, Texas		
Name of Authorized Transporter o	N	Address (Give address to which approved		
Sinclair Oil and W well produces oil or liquids,	Unit Sec. Twp. Rge.		Box 1470 - Midland, Texas 79701 Is gas actually connected? When	
give location of tanks.	<u> </u>		lovember 7, 1962	
If this production is commingle. COMPLETION DATA	d with that from any other lease or po		Plug Back Same Res'v. Dill. Res'v.	
Designate Type of Comp		ll New Well Workover Deepen F	Jud Back Same Nes.v. Dill. Nes.v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth I	P.B.T.D.	
Elevations (DF, RKB, RT, GR, et	ic.; Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth	
Perlorations			Depth Casing Shoe	
: 	TUBING, CASING,	AND CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE		SACKS CEMENT	
<u>.</u>			,	
•		•		
TEST DATA AND REQUES		be after recovery of total volume of load oil and	must be equal to or exceed top allow-	
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	able for thi	be after recovery of total volume of load oil and a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, o		
OIL WELL Date First New Oil Run To Tanks	able for thi	a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, a	etc.)	
OIL WELL	able for thi	R depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure	etc.) Choke Size	
OIL WELL Date First New Oil Run To Tanks	able for thi	R depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure	etc.)	
Oll, WELL Date First New Oil Run To Tanks Longth of Test Actual Prog. During Test	able for thi Date of Test Tubing Pressure	a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure	etc.) Choke Size	
OIL WELL Date First New Oil Run To Tanks Longth of Tout	able for thi Date of Test Tubing Pressure	a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure Water-Bbls.	etc.) Choke Size	
OIL WELL Date First New Oil Run To Tanks Longin of Test Actual Press During Test GAS WELL Actual Press Test - MCF/D	able for thi Date of Test Tubing Pressure Oil-Bbis. Longth of Test	a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, or Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	etc.) Choke Size Gas-MCF Gravity of Condensate	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prog. During Test GAS WELL	able for thi Date of Test Tuding Pressure Oil-Bbis.	a depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, or Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	etc.) Choke Size Gas-MCF	
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