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LAND OFFICE	
TRANSPORTER	OIL
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PERFORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico


AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

BTA Oil Producers

TAYLOR

(Company or Operator)

(Lessee)

Well No. 7, in SE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 7, T-8-S, R-35-E, NMPM.

Milnesand San Andres

Pool,

Roosevelt

County.

Well is 1975 feet from North line and 1900 feet from West line

of Section 7. If State Land the Oil and Gas Lease No. is ----

Drilling Commenced March 15, 1963 Drilling was Completed March 22, 1963

Name of Drilling Contractor Cactus Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4251'

The information given is to be kept confidential until

Received, 19    

OIL SANDS OR ZONES

No. 1, from 4597' to 4662' No. 4, from      to     

No. 2, from      to      No. 5, from      to     

No. 3, from      to      No. 6, from      to     

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from      to      feet.

No. 2, from      to      feet.

No. 3, from      to      feet.

No. 4, from      to      feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	285'	HOWCO	---	----	Surface
4-1/2"	11.6#	"	4685'	"	---	4597' - 4662'	Oil String
2-3/8"	4.7#	"	4635'	None	---	----	----

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	280'	250	Pump & Plug	---	----
7-7/8"	4-1/2"	4685'	200	"	---	----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A/2000 gal. SF/40,000 gal. + 60,000# sand.

Result of Production Stimulation Flored 48 BQ + 16 BW in 24 hrs.

Depth Cleaned Out 4675'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **Surface** feet to **685** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing **3-25**, 19 **63**

OIL WELL: The production during the first 24 hours was **54** barrels of liquid of which **89** % was  
was oil; **---** % was emulsion; **11** % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity **30.2**

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

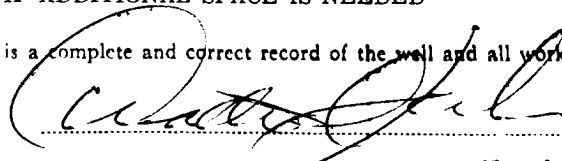
T. Anhy.....	<b>2130'</b>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<b>2193'</b>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<b>2570'</b>	T. Montoya.....	T. Farmington.....
T. Yates.....	<b>2662'</b>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<b>3034'</b>	T. McKee.....	T. Menefee.....
T. Queen.....	<b>3334'</b>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	<b>3523'</b>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<b>3839'</b>	T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2130	2130	Sand, shale & clay				
2130	2193	63	Anhydrite, red shale streaks				
2193	2570	377	Salt w/red shale & sand streaks				
2570	2662	92	Anhydrite, dolomite w/streaks of shale & sand.				
2662	3034	372	Sand w/shale streaks				
3034	3334	300	Red sand, shale & anhydrite streaks				
3334	3523	189	Sand w/shale streaks				
3523	3839	316	Lime & dolomite w/shale, anhydrite & sand streaks				
3839	4685	846	Dolomite w/shale streaks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

  
\_\_\_\_\_  
(Date) **4-11-63**

Company or Operator **BTA Oil Producers** Address **104 South Pecos, Midland, Texas**  
Name **Walter D. Jenkins** Position Title **Production Superintendent**