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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

April 11, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

BTA Oil Producers

TAYLOR

, Well No. **7**, in **SE** $\frac{1}{4}$ **NW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

F, Sec. **7**, T. **-8-S**, R. **-35-E**, NMPM, **Midland San Andres** Pool

Unit Letter

Roosevelt

County. Date Spudded **3-15-63**

Date Drilling Completed **3-22-63**

Please indicate location:

Elevation **4231'** Total Depth **4685'** FBTD **4675'**

Top Oil/Gas Pay **4597'** Name of Prod. Form. **San Andres**

PRODUCING INTERVAL -

Perforations **4597' - 4662'**

Open Hole **None** Depth **4685'** Casing Shoe **4685'** Depth **4635'** Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **48** bbls. oil, **16** bbls water in **24** hrs, **-0-** min. Choke Size **---**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **A/2000 gal. - 37/40,000 gal. + 60,000# sand.**

Casing Press. **Pkr.** Tubing Press. **60** Date first new oil run to tanks **3-25-63**

Oil Transporter **Magnolia Pipe Line Company**

Gas Transporter **Sinclair Oil & Gas Company**

1974.7 FWL - 1900.5 FWL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8"	285	250
4-1/2"	4685'	200
2-3/8"	4635'	---

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

BTA Oil Producers

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

By: *[Signature]*
(Signature)

Title **Production Superintendent**

Send Communications regarding well to:

Name **BTA Oil Producers**