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SANTA FF File U.S.G.3. LAND OFFICE		NEWMEXIC	0 01L C	ONSER	VATION	COMMISSIO	N	FORM C-103 (Rev 3-55)
TRANSPORTER GAS		MISCELL	ANEOU	S REP	ORTS O	N WELLS		(
PRORATION OFFICE	(Sub	mit to approprie	ate Distric	t Office	as per Con	mission Rul	• 1106) D'1	
Name of Company BTA 011 Pro	ducers	·····	Addres 10		h Pecos,	Midland,	Texas	<u></u> ;j
Lease TANK OD		1 1		1	Township		Range	
Date Work Performed	Pool	7	<u> </u>	7	County	P	3	1 <u>5-</u> B
See Below		ind San Andi			R	oosevelt		
		IS A REPORT O						
Beginning Drilling Oper		Casing Test and	Cement Job	l	Cther (E	Explain):		
Detailed account of work done		Remedial Work						
3-15-63: Spudded		Ran 10 jts	2851 8-			J-55 casi	ng. L	n @ 280†
3-16-63: WOC 24 h	rs. Pressure	tested casi	ing to 1	500 pa	i for 30	min. He	1d O.K	•
3-22-63: Reached	TD 4685'. Ran O sx T. cmt 38		6921 4-1	/2" 11	.6# new	J-55 casi:	ng and	set @ 4685'.
3-23-63: WOC 36 h		-	na ta 15	00 net	beld O) K for 3	() and a	
3-24-63: Perf 459				-				
J-24-031 2022 437	/	enntus «ihu	AL, GIN	adr G	4300.	M 2000 ga	1 134	
3-25-63: Swb 39 Bi	NO in 18 hrs.	Pull tubing	to fra	e.				
3-26-63: \$7/40,00	0 gal lease oi	1 and 60,00)0 # se nd.	•				
3-26-63: SF/40,000 3-27-63: Ran 150 Witnessed by		1 and 60,00 bing and 1n Position)0 # sen d 1 @ 4635	•	Сотралу			
3-26-63: SF/40,000 3-27-63: Ran 150	0 gal lease of jts. 2-3/8" tu	l and 60,00 bing and 1m Position Drlg	00 # sen d 1 @ 4635 1. Supt.	•	BTA Of	1 Produces	Č.	
3-26-63: SF/40,000 3-27-63: Ran 150 Witnessed by	0 gal lease of jts. 2-3/8" tu	i and 60,00 bing and in Position Drig LOW FOR REA	00 # send a @ 4635 t. Supt. MEDIAL W	ORK RE	BTA Of	1 Produces	Č.	
3-26-63: SF/40,000 3-27-63: Ran 150 Witnessed by B. H. Norris	0 gal lease of jts. 2-3/8" tu	i and 60,00 bing and in Position Drig LOW FOR REA	00 # sen d 1 @ 4635 1. Supt.	ORK RE	BTA Of	ILY		oletion Date
3-26-63: SF/40,000 3-27-63: Ran 150 Witnessed by B. H. Norris	D gal lease of jts. 2-3/8" tu FILL IN BE	i and 60,00 ibing and in Position Drig ELOW FOR REA ORIGINA	00 # send a @ 4635 t. Supt. MEDIAL W AL WELL D	ORK RE	Producing	ILY	Comp	oletion Date
3-26-63: SF/40,000 3-27-63: Ran 150 Witnessed by B. H. Norris D F Elev. T Tubing Diameter	D gal lease of jta, 2-3/8" tu FILL IN BE D	i and 60,00 ibing and in Position Drig ELOW FOR REA ORIGINA	00 # send a @ 4635 t. Supt. MEDIAL W AL WELL D	ORK RE	Producing	ILY Interval	Comp	oletion Date
3-26-63: SF/40,000 3-27-63: Ran 150 Witnessed by B, H, Norris D F Elev. T	D gal lease of jta, 2-3/8" tu FILL IN BE D	i and 60,00 ibing and in Position Drig ELOW FOR REA ORIGINA	Off sand a @ 4635 t. Supt. MEDIAL W AL WELL D Oil Strin	ORK RE	BTA Of PORTS ON Producing	ILY Interval	Comp	oletion Date
3-26-63: SF/40,000 3-27-63: Ran 150 Witnessed by B. H. Norris D F Elev. T Tubing Diameter Perforated Interval(s)	D gal lease of jta, 2-3/8" tu FILL IN BE D	i and 60,00 ibing and in Position Drig ELOW FOR REA ORIGINA	Off send Q 4635 <u>Supt.</u> MEDIAL W AL WELL D Oil Strin Producir	ORK RE ATA g Diamen	BTA Of PORTS ON Producing	ILY Interval	Comp	oletion Date
3-26-63: SF/40,000 3-27-63: Ran 150 Witnessed by B. B. H. Norris D D F Elev. T Tubing Diameter T Perforated Interval(s) Open Hole Interval Test Date of Test	D gal lease of jta, 2-3/8" tu FILL IN BE D	Low FOR REPORTED	Of send 4635 Supt. MEDIAL W AL WELL D Oil Strin Producir OF WORK duction	ork RE ATA ag Diamet ng Forma OVER Water P	BTA Of PORTS ON Producing	ILY Interval	Comp g Depth	Dietion Date Date Das Well Potential MCFPD
3-26-63: SF/40,000 3-27-63: Ran 150 Witnessed by B. H. Norris D F. Elev. T Tubing Diameter T Perforated Interval(s) Open Hole Interval Date of Test Before Workover	D gal lease of jts, 2-3/8" tu FILL IN BE D Tubing Depth Oil Productic	Land 60,00 bing and 1n Position Dr1g LOW FOR REA ORIGINA PBTD PBTD RESULTS on Gas Proc	Of send 4635 Supt. MEDIAL W AL WELL D Oil Strin Producir OF WORK duction	ork RE ATA ag Diamet ng Forma OVER Water P	RTA Of PORTS ON Producing ter tion(s)	ILY Interval Oil Strin GOR	Comp g Depth	Das Well Potential
3-26-63: SF/40,000 3-27-63: Ran 150 Witnessed by B. H. Norris D F Elev. T Tubing Diameter T Perforated Interval(s) Open Hole Interval Date of Test Before Date of Test	D gal lease of jts, 2-3/8" tu FILL IN BE D Tubing Depth Oil Productic	Land 60,00 bing and 1n Position Dr1g LOW FOR REA ORIGINA PBTD PBTD RESULTS on Gas Proc	Off send a @ 4635 <u>send</u> <u>Supt.</u> MEDIAL W AL WELL D Oil Strin Producir OF WORK duction PD	ork RE ATA g Diamet ng Forma OVER Water P B	BTA Of PORTS ON Producing ter tion(s)	ILY Interval Oil Strin GOR Cubic feet/I	Comp g Depth Bbl	Gas Well Potential MCFPD
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3-26-63: SF/40,000 3-27-63: Ran 150 Witnessed by B. H. Norris D F Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	0 gal lease of its, 2-3/8" tu FILL IN BE D Tubing Depth Oil Productic BPD	Li and 60,00 bing and 1m Position Dr1g ELOW FOR REA ORIGINA PBTD PBTD RESULTS on Gas Proc MCF	Off send a @ 4635 L. Supt. MEDIAL W AL WELL D Oil Strin Producir OF WORK duction PD I here	ork RE ATA og Diamet ng Forma OVER Water P B best of n	RTA Of PORTS ON Producing ter tion(s) roduction PD that the inf ny knowledg	ILY Interval Oil Strin GOR Cubic feet/I	Comp g Depth Bbl	Gas Well Potential MCFPD
3-26-63: SF/40,000 3-27-63: Ran 150 Witnessed by B. H. Norris D F Elev. T Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Before Workover After Workover OIL CONSER	0 gal lease of its, 2-3/8" tu FILL IN BE D Tubing Depth Oil Productic BPD	Li and 60,00 bing and 1m Position Dr1g ELOW FOR REA ORIGINA PBTD PBTD RESULTS on Gas Proc MCF	Off send a @ 4635 <u>L. Supt.</u> MEDIAL W AL WELL D Oil Strin Producir OF WORK duction PD I heret to the Name Positio	or Contractions of the second	BTA Of PORTS ON Producing ter tion(s) roduction PD that the inf my knowledg	ILY Interval Oil Strin GOR Cubic feet/I	Comp g Depth Bbl G	Das Well Potential