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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

BTA Oil Producers

(Company or Operator)

TAYLOR

(Lessee)

Well No. 8, in NE 1/4 of NW 1/4, of Sec. 7, T. 8-S, R. 35-E, NMPM.

Milnesand San Andres

Pool, Roosevelt

County.

Well is 660 feet from North line and 1900 feet from West line

of Section 7. If State Land the Oil and Gas Lease No. is ----

Drilling Commenced 3-24, 1963 Drilling was Completed 4-3, 1963

Name of Drilling Contractor Cactus Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4253' The information given is to be kept confidential until

Received, 19

OIL SANDS OR ZONES

No. 1, from 4585' to 4645' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF HOSE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	253'	HOWCO	None	None	Surface
4-1/2"	10.5#	"	4668'	"	"	4585'-4645'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	253'	225	Pump & Plug	----	-----
7-7/8"	4-1/2"	4668'	200	" "	----	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A/2000 gal. 15% NE, SW/40,000 gal. + 60,000# sand.

Result of Production Stimulation F - 49 BQ and 7 BW

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4668 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 4-7, 1963
OIL WELL: The production during the first 24 hours was 45 barrels of liquid of which 87 % was
was oil; --- % was emulsion; 13 % water; and _____ % was sediment. A.P.I.
Gravity 30.4
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>2132'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>2196'</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2567'</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2660'</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>3030'</u>	T. McKee.....	T. Menefee.....
T. Queen.....	<u>3328'</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	<u>3517'</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>3834'</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2132	2132	Sand, shale & clay				
2132	2196	64	Anhydrite, red shale streaks				
2196	2567	371	Salt w/red shale & sand streaks				
2567	2660	93	Anhydrite, dolomite w/streaks of shale & sand				
2660	3030	370	Sand w/shale streaks				
3030	3328	298	Red sand, shale & anhydrite streaks				
3328	3517	189	Sand w/shale streaks				
3517	3834	317	Lime & dolomite w/shale, anhydrite & sand streaks				
3834	4668	834	Dolomite w/shale streaks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator BTA Oil Producers Address 104 South Pecos, Midland, Texas
Name Walter D. Jenkins Position Production Superintendent
(Date) 4-11-63