NO. OF COPIES REC	EIVED		
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SANTA FE			
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U.S.G.S.			
LAND OFFICE	ND OFFICE		
TRANSPORTER	OIL	X	
	GAS		
OPERATOR	x		
PRORATION OF	X		

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REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-134
Supersedes Old C-104 and C-110
Effective 1-1-65

OPERATOR X					
PRORATION OFFICE X				·	
Strata Petrole	um Company				
Address 503 First Nati	onal Bank Bui	lding, Midla	and, Texas 79701		
Reason(s) for filing (Check proper b			Other (Please expl	lain)	
New Well	Change in Tr	unsporter of:			
Recompletion	Oil	Dry Go	Effective June 1, 1969		
Change in Ownership	Casinghead C	as Conde			
If change of ownership give name	Tenneco Oil	Company, P	O. Box 1031. Mic	diand. Texas 79701	
DESCRIPTION OF WELL AND Lease Name	ease Name Well No. Pool Mar.		me, Including Formation	Kind of Lease	
Hutcherson		1 Milnesand San Andres West		Nest State, Federal or Fee	
Location	0.0	AT43.	6504		
Unit Letter E ; 191	Feet From T	he NOTT Lir	ne and <u>660'</u> Fe	eet From The West	
Line of Section 21 , T	Cownship -8-8	Range 🕳	34 - E , NMPM,	Roosevelt County	
DESIGNATION OF TRANSPO	RTER OF OIL AN	ID NATURAL GA	SCURLOCK PERM	IAN CORP EFF 9-1-91	
Name of Authorized Transporter of C		ensate		ich approved copy of this form is to be sent)	
The Permian Co	progration Per	nian (FN 9 / 1 /R	7P. O. Box 3119. 1	Midland, Texas 79701	
Name of Authorized Transporter of C	Casinghead Gas	or Dry Gas	Address (Give address to wh	ich approved copy of this form is to be sent)	
None					
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually connected?	When	
give location of tanks.	E 21	8 34	No	1	
If this production is commingled v	with that from any o	ther lease or pool,	give commingling order num	ber:	
COMPLETION DATA					
Designate Type of Complet	$\lim_{x \to \infty} -(X)$	Gas Well	New Well Workover De	eepen Plug Back Same Restv. Diff. Restv	
	i	1			
Date Spudded	Date Compl. Read	y to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producin	Formation	Top Oil/Gas Pay	Tubing Depth	
P301	Nume of Production	g r ormation	1 10p Oily outs Puy	Tubing Depth	
Perforations		d	<u> </u>	Depth Casing Shoe	
1 0.10.4				Dopus daying ones	
	TUR	ING CASING AN	CEMENTING RECORD		
HOLE SIZE		TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABL			load oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	unie jor inis de	epth or be for full 24 hours) Producing Method (Flow, pur	on sas lift etc.)	
Edis I list yew Off full 10 Talks	Date of Yest		Floadeling Wethod (1 tow, pur	,p, gas 20/2, 0001)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
— g v- v - v - v - v - v - v - v -				1	
Actual Prod. During Test	Oil-Bbls.	·	Water - Bbls.	Gas - MOF	
· · · · · · · · · · · · · · · · · ·					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	

Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Serge Van Husen
(Signature)

Titl

July 27, 1969

(Dute)

OIL CONSERVATION COMMISSION

Choke Size

APPROVED AUG 4 1969

BY Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.