



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cactus Drilling Company

(Company or Operator)

Hutcherson

(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 21, T. 8 South R. 34 East, NMPM.

Wilcoat

Pool,

Roosevelt

County.

Well is 1980 feet from North line and 660 feet from West line

of Section 21. If State Land the Oil and Gas Lease No. is

Drilling Commenced 4-22-63, 19 Drilling was Completed 4-30, 19 63

Name of Drilling Contractor Cactus Drilling Company

Address Box 1826, Hobbs, New Mexico

Elevation above sea level 4296 D.P. The information given is to be kept confidential until
of date, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	20#	New	375	T P			surface
4-1/2	10.50#	New	4634	Halliburton			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	375	250	circulated		surface
7-7/8	4-1/2	4634	250	Halliburton		oil string

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/2000 gal M-38 acid. Followed w/frae 27,500 gal:60,000# sand.

Swabbed well to flow and recovered load.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to T.D. feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 10, 1963

OIL WELL: The production during the first 24 hours was 59 barrels of liquid of which 39 bbl was oil; 20 bbl was emulsion; % water; and 2/10 of 1 % was sediment. A.P.I. Gravity 31.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2180	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee. stab 0c	
T. Queen. 3382	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. 3785	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2180	2180	surface, sd, caliche				
2180	2230	50	Anhy				
2230	2590	360	Salt				
2590	3382	792	Anhy & sd				
3382	3785	403	Sand & anhy				
3785	4635	850	Dele				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator CACTUS DRILLING COMPANY Address Hobbs, New Mexico 5/14/63
Name Geo. W. Baten Position Title Vice President