NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
perator			
Champ:	lin I	Peti	col
Address		-	
P. O.	Box	179	<del>.</del> 7.
Reason(s) for filing	(Check p	oroper	box)
	1 !		
New Well	<del></del>		
lew Well Recompletion			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	LC GAS			
LAND OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER GA	- - 		*"7 55			
OPERATOR						
PRORATION OFFICE						
Operator		Non-operator:				
Champlin Address	Petroleum Company	Warren American Oi	1 Company			
	1505 4431 7 5					
Reason(s) for filing (Che	k 1797, Midland, Texas	Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	Oil Dry o					
Change in Ownership	Casinghead Gas Conc	lensate				
If change of ownership and address of previous						
II. DESCRIPTION OF W		Name, Including Formation	Kind of Lease			
Lease Name		•	State, Federal or Fee			
Location Shell	-State 1 Cha	averoo-San Andres	State			
	; 1980 Feet From The West	inc and \$60 Feet F	rom The Nowth			
Unit Letter	;;	ine and Got Feet F	Tom the North			
Line of Section	2 Township 7-8 Range	33_E , NMPM,	Roosevelt County			
III. DESIGNATION OF T	RANSPORTER OF OIL AND NATURAL O	Address (Give address to which a	pproved copy of this form is to be sent)			
1	<i>6</i> <b>5</b>	P. O. Box 900.	Dallac Tevas			
Name of Authorized Tran	Pipeline Company sporter of Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)			
If well produces oil or lie	uids, Unit Sec. Twp. Rge.	Is gas actually connected?	When			
give location of tanks.	C 32 7-S 33-					
	nmingled with that from any other lease or poo	1, give commingling order number:				
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Res'v. Diff. Res'v.			
Designate Type of	Completion – (X)	x				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
5-11-65	5-22-65	43801	4374 '			
Elevations (DF, RKB, RT	Y	Top Oil/Gas Pay	Tubing Depth 4235			
Perforations 2 bal	R San Andres es each at:	4305'	Depth Casing Shoe			
4305, 4314,	4324, 4332, 4335, 4338,	4348 ND CEMENTING RECORD	4379'			
HOLE SIZI		DEPTH SET	SACKS CEMENT			
12-1/4"	8_5/8*	403	300 sx.			
7_7/8"	4/1/2"	4379	350 вж.			
V. TEST DATA AND RI		after recovery of total volume of load depth or be for full 24 hours)	l oil and must be equal to or exceed top allow-			
Date First New Oil Run	To Tanks Date of Test	Producing Method (Flow, pump, go	as lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Oil-Bbls.	Water-Bbls.	Ggs-MCF			
Actual Prod. During Test	Cit-Bhia.	Water - Date.	Can inc.			
GAS WELL						
Actual Prod. Test-MCF	D Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, bo	Tubing Pressure	Casing Pressure	Choke Size			
VI OPPOVE CARE	LOUDE VANCE	011 00110=	PARTION COMMISSION			
VI. CERTIFICATE OF C	UMPLIANUE	OIL CONSERVATION COMMISSION				
I hosahu nautifu that th	rules and regulations of the Oil Conservation	APPROVED TO	, 19			
Commission have been complied with and that the information given						
above is true and com	plete to the best of my knowledge and belief					
		TITLE	3"			
. 1		This form is to be filed	in compliance with RULE 1104.			
_ Nn n	HOW	If this is a request for a	allowable for a newly drilled or deepened			
н. 1	well this form must be accompanied by a tabulation of the					
		11	tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.