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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-3934	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Shell-State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated

2. Name of Operator Champlin Petroleum Company	
3. Address of Operator P. O. Box 1797, Midland, Texas	
4. Location of Well	

UNIT LETTER C	LOCATED 1980	FEET FROM THE West	LINE AND 660	FEET FROM
THE North	LINE OR SEC. 32	TWP. 7-S	RGE. 33-E	NMPM

12. County Roosevelt

15. Date Spudded 5-11-65	16. Date T.D. Reached 5-20-65	17. Date Compl. (Ready to Prod.) 5-22-65	18. Elevations (DF, RKB, RT, GR, etc.) 4439 DF	19. Elev. Casinghead 4422
20. Total Depth 4380	21. Plug Back T.D. 4374	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-4380'	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4305-4348 San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR-Sonic, Laterolog, MLL, Movable Oil Plot	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	403	12-1/4"	300 sx. Regular	
4-1/2"	9.5#	4379	7-7/8"	350 sx. Incor	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 2 holes each, 3/8" jets 4305, 4314, 4324, 4332, 4335, 4338, 4348	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4305-4348	2250 gallons Dowell BDA 7 1/2% Acid

33. PRODUCTION							
Date First Production 5-23-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-23-65	Hours Tested 24 hours	Choke Size None	Prod'n. For Test Period 54	Oil - Bbl. 54	Gas - MCF -	Water - Bbl. 23	Gas - Oil Ratio -
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 54	Oil - Bbl. 54	Gas - MCF -	Water - Bbl. 23	Oil Gravity - API (Corr.) 24.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By T. M. Van
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35. List of Attachments GR-Sonic, Laterolog, MLL, Movable Oil Plot Logs and 1 DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED H. N. Brown	TITLE District Superintendent	DATE May 25, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Albany	1903	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1950	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2291	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	2977	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3533	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Sand & Caliche				
90	1915	1825	RB & Sandstone				
1915	3532	1617	Amhy, Sandstone, Shale,				
3532			Salt streaks				
4378		846	Dolomite, Anhydrite & Gypsum				

DST #1 4209-4380 5/8" x 1" chokes, open 5 minutes, shut in 1 hour for ISIP, open 2 hours, weak blow throughout test. Shut in 1 hour for FSIP. Recovered 240' gas in drill pipe & 243' gas cut mud with trace of oil.
1 hr ISIP 1340, FP 139-185, 1 hr FSIP 1020.