-	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	1 P. E. Form C-104		
-	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
-	U.S.G.S.	AUTHODIZATIO		iii		
-	LAND OFFICE	AUTHORIZATION TO TR.	ANSPURT UIL AND NATURAL	. GAS		
	FRANSPORTER GAS GAS	* · · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
	OPERATOR	* .				
I.	PRORATION OFFICE Operator	The Market of the Control of the Con				
İ	Operator Champlin Potroleum Company Champlin Potroleum Company Toward American Oil Company					
t	Address - 1 1.0.1.0.1.0.1.0.1.0.1.0.1.0.1.0.1.0.1					
	P. 0. Eax 1797, Midland, Torres Reason(s) for filling (Check proper box) New Well Recompletion Oil Dry Gos					
	Change in Ownership	Casinghead Gas Z Conde				
	f change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND Lease Name Lease Name	Lease No. Well No. Pool No	ane, Including Formation	Kind of Lease		
-	Hondo-State	1 Cha	Verec-San Andres	State, Federal or Fee State		
		30 Feet From The North Li	ne and 660 Feet From	n The East		
_	Line of Section 32 To	wnship 7- S Range	33-II , _{NMPM} , Ro	OOSGVolt County		
III. <u>r</u>	DESIGNATION OF TRANSPOR	TER OF OH AND NATURAL GA	S Address (Give address to which app.	roved copy of this form is to be sent		
i	Magnolia Pipeline	- <u> </u>	i			
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Box 900, Dallas, Texas Address (Give address to which approved copy of this form is to be sent)			
	Capitan, Inc.			P.O. Box 19598, Dallas, Texas		
	If well produces oil or liquids, give location of tanks.	Unit: Sec. Twp. Rge. H 32 7-S 33-E		^{Vhen} 6 –1 5–65		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completic	on = (X) Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
£	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cii/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
_						
V 3	PECT DATA AND PEOUSSI E	OP STIOWARTS (Taxe must be a	the second of total values of land of	11 mad anna fa anna la anna 11 mad 11		
			for recovery of total volume of load oil and must be equal to or exceed top allow- pih or be for full 24 hours) Producing Mothod (Flow, pump, gas lift, etc.)			
1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oil-Bbis.	Water-Eels.	Gas - MCF		
_						
(GAS WELL					
,	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI. C	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19		
			BY Jeslie V.	(lements		
			TITLE	3 C 10 12 12 C C		
	H. N. Brown (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	District Superintendent					
	June 28, 1966		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,			
	(Da	te)	well name or number, or transpo	II. III, and VI for changes of owner, ree, or other such change of condition, at be filed for each pool in multiply		

	NO. OF COPIES HECEIVED						
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	0. 6. G.Form C-104			
	SANTA FE	i	FOR ALLOWABLE	Supersedes Old C-104 and C-110			
İ	FILE	AND JUL 5 8 09 AT 15 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS			
	OIL OIL						
	TRANSPORTER GAS						
	OPERATOR		Control of the Contro				
1.	PRORATION OFFICE		and the second of the second o				
1.	Operator: Non-operator:						
	Champlin Petroleum Company Warren American Oil Company						
	Address						
	P. O. Box 1797, I	P. O. Box 1797, Midland, Toxas Reason(s) for filing (Check proper box) Other (Please explain)					
	Reason(s) for filing (Check proper box,						
	New Well	Oil Transporter of: Dry Gar					
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas X Condensate						
	change in ownersing						
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Lease No. Well No. Pool Na:	me, Including Formation	Kind of Lease			
	Hondo-State	1 Char	veroc-San Andres	State, Federal or Fee Scate			
	Location) o Namah	660	77 a a A			
	Unit Letter ;	Feet From The North Lin	e andFeet From	a The East			
	Line of Section 32 Tox	mehln 7-S Range	33-E RO	osevolt County			
	Line of Section JE Tov	vnship Range	, NMPM, NO	County County			
111	DESIGNATION OF TRANSPORT	CER OF OU. AND NATURAL GA	s				
112.	Name of Authorized Transporter of Oil		Address (Give address to which app	roved copy of this form is to be sent)			
	Magnolia Pipeline	,	Box 900, Dallas, T	exas			
	Name of Authorized Transporter of Cas	Inghead Gas 🗶 or Dry Gas 🗔	Box 900, Dallas, Texas Address (Give address to which approved copy of this form is to be sent)				
	Capitan, Inc.		P.O. Box 19598, Dalla				
	If well produces oil or liquids,	Unit Sec. Twp. Rge. H 32 7-S 33-E	1	/hen			
	give location of tanks.			6-15-66			
		th that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	m = (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
			<u> </u>				
	Perforations Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD						
		I UBING, CASING, AND	DEPTH SET	SACKS CEMENT			
	10155175	CASING & TURING SIZE		SACING CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEFINACI				
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE				
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE				
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v.		OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-			
v.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o				
v.	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o				
v.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)			
v.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o				
v.	TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)			
v.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	lift, etc.) Choke Size			
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v.	TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	lift, etc.) Choke Size			
v.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	lift, etc.) Choke Size			
v.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load on the for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate			
v.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bbis.	fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Ebls.	Choke Size Gas-MCF			
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