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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-10130	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Hondo-State	

2. Name of Operator	Non-operator: Warren American Oil Company	9. Well No.	1
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3. Address of Operator	P. O. Box 1797, Midland, Texas	10. Field and Pool, or Wildcat	Wildcat - San Andres
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4. Location of Well		12. County	
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM		Roosevelt	
THE East LINE OF SEC. 32 TWP. 7-S RGE. 33-E NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-27-65		3-25-65	4420 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9100'	8730'				

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4299 - 4347 San Andres	

26. Type Electric and Other Logs Run	27. Was Well Cored
Movable Oil Plots & Gamma-Ray Collar Log	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		401'	17-1/2"		
8-5/8"		3566'	11"		
5-1/2"		9100'	7-7/8"		NONE
2-3/8"		4316'			

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						4215	4231

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		Western Co., 2500 gals
		DS-30 Non-Emul.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-20-65		Swab Test					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-20-65	12	0		74	Nil	1	Nil
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	0		148		2	24.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	L. D. Sherman

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED W. M. Barner	TITLE District Superintendent	DATE September 2, 1965

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1870	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2296	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	2965	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3530	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Giorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinebry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb	6315	T. Granite	T. Todilto	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo	7180	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	7950	T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)	8756	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	125	125	Sand & Caliche				
125	1870	1745	Red Beds & Sand				
1870	5530	1660	Anhydrite, Salt, Potash,				
			Gypsum, Sand & Red Beds				
3530	4440	911	Dolomite & Anhydrite				
4440	4860	420	Lime				
4860	6315	1455	Lime, Red Shale, & Anhydrite				
6315	6710	395	Sand, Shale, Anhydrite, &				
			Dolomite				
6710	7180	470	Dolomite, Lime & Anhydrite				
7180	7950	770	Red & Green Shales				
7950	8201	251	Red & Green Shale & Dolomite				
8201		899	Limestone, some Chert, &				
			Detrital Shales				
			TD 9100'				