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DISTRIBUTION SANTA FE	NEW MEXICO O	L CONSERVATION COMMISSIC	
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-		
U.S.G.S.	AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO	FRANSPORT OIL AND NATU	JRAL GAS
TRANSPORTER		ę	
GAS			• • • • • •
OPERATOR	+		
PRORATION OFFICE     Operator			
Champlin Petro	oleum Company	(Non-operator Warren	American Oil Company)
P. O. Box 179	7, Midland, Texas		our our our our our of the second sec
Reason(s) for filing (Check proper New Well	box)	Other (Please explai	in)
Recompletion	Chan je in Transporter of: Oil Dry		
Change in Ownership		Gas Idensate	
If change of ownership give nam			
and address of previous owner _			
DESCRIPTION OF WELL AN Lease Name		Name, Including Formation	Kind of Lease
Hondo-State		averoo - San Andres	State, Federal or Foo
Location		Averou - Sall Andres	. State State
Unit Letter <u>H</u> ;;	1980 Feet From The North	_ine and 660 Feet	
		F eet	From The <b>East</b>
Line of Section. 32 /	Township 7-S Range	I3-E , NMPM, Ro	County County
DESIGNATION OF TRANSPO			
Name of Authorized Transporter of	OIL AND NATURAL (	AS	
The Permian Co			approved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gus or Dry Gas	P. O. Box 3119, Mi	<b><u>dland</u></b> , <u><b>Texas</b></u> approved copy of this form is to be sent)
		inducess (offer dauress to which	approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	Н 32 7-5 33-Е		wiely
If this production is commingled	with that from any other lease or pool		
COMPLETION DATA		, give commingling order number	r:
Designate Type of Comple	tion $-(X)$ Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v
Date Spudded	<b>A</b>	X	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-27-65	3-25-65	9100 *	8730'
Chaveroo	Name of Froducing Formation San Andres	Top Oil/Gas Pay	Tubing Depth
Perforations	Den Andres	429 <b>9'</b>	4316
4299	-17		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
17-1/2"	13-3/8"	401*	SACKS CEMENT
11"	8-5/8"	3566'	400 sacks 450 "
7-7/8"	5-1/2"	9100'	300 sx. around bottom & 450 sx. thru DV tool C
	2-3/8"	4316 *	450 sx. thru DV tool C
TEST DATA AND REQUEST   OIL WELL		after recovery of total volume of log	d oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	able for this d	i je je jak 24 noursj	
3-20-65		Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	<b>3-20-65</b> Tubing Fressure	Swab Test	
12 hours	9	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	0 Water-Bbls.	None
75 bbls.	74 bb1s.	1 111	Gas - MCF
Sweb test sul	mitted by authorization	of Mr. Eric E Enchance	Nil
AS WELL Mr. L. D. She Actual Prod. Test-MCF/D		T. Eugore	ene by celephone with
netaur mod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing D		
(prove, ouch pr.)	Tubing Pressure	Casing Pressure	Choke Size
ERTIFICATE OF COMPLIAN			
UMIE OF UUMIPLIAN		OIL CONSER	VATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation		
Junussion nave neen commined i	with and $4 - 4 + 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1$		, 19
sole is the and complete to the	e best of my knowledge and belief	Pr-	
C-102 Form designating	allocated acreage of		
	bmitted with application	TITLE	
7/27 R	nunt	This form is to be filed	in compliance with RULE 1104.
(Signature) H. N. Brown		If this is a request for allowable for a newly deillod as descended	
District Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Tiu	ile)	All sections of this form	must be filled out completely for allow
March 31,	1965	able on new and recompleted	wells.
(Da	te)	well name or number, or transp	III, and VI only for changes of owner, porter, or other such change of condition.
		Separate Forms C-104 m	ust be filed for each pool in multiply
		completed wells.	