

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-10130</b>	
7. Unit Agreement Name	
8. Farm or Lease Name	
<b>Hondo-State</b>	
9. Well No.	
<b>1</b>	
10. Field and Pool, or Wildcat	
<b>Wildcat</b>	
12. County	
<b>Roosevelt</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling &amp; Completion</b>
2. Name of Operator <b>Champlin Petroleum Company</b>
3. Address of Operator <b>P. O. Box 1797, Midland, Texas</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>7-S</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4420 Ground</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <b>Play back from attempted completion in Penn and perforate San Andres</b> <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Unable to make commercial well in Penn., formation after acidizing. We were unable to maintain hole full of fluid after unseating packer, therefore, it was decided to set wire line bridge plugs in lieu of cement plug. Set Baker Cast Iron bridge plugs at 8,920 and 8,730 ft. Dumped 1 sk of cement on top of each. Left 9.5#/gvl. fluid between plugs. (3-19-65). Perf San Andres from 4299-4347 and acidized with 2500 gal of acid with packer set at 4,279'.

Plugging procedure was discussed with Mr. E. F. Engbrecht of New Mexico Oil Conservation Commission prior to plug back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. H. Brown TITLE District Superintendent DATE 3-22-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: