

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Operator-Champlin Petroleum Company** Address **P. O. Box 1797 - Midland, Texas**
(Non-Operator)-Warren American Oil CompanyLease **Hondo-State** Well No. **1** Unit Letter **H** Section **32** Township **7-S** Range **33-E**Date Work Performed **3-10-65** Pool **Wildcat** County **Roosevelt**

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7-7/8" hole to 9100'. Set 5-1/2", J-55 (15# & 17#) and N-8 (17#) casing at 9100' with 300 sacks Incor Posmix w/2% gel and 10# salt per sack around bottom. Plug down at 1:10 A.M. 3-10-65. Circulated through DV tool at 4490' for 1-1/2 hours. Cemented out DV tool w/250 sacks Incor Posmix w/6% gel and 200 sacks Incor Posmix w/2% gel and 8# salt per sack. Plug down at 4:15 A. M. 3-10-65. Ran tubing and tested blow out preventer and casing with water to 1,000#. Tested o. k. (3-12-65)

Witnessed by **H. N. Brown** Position **Dist. Superintendent** Company **Champlin Petroleum Company****H. N. Brown** FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. T D P B T D Producing Interval Completion Date

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth

Perforated Interval(s)

Open Hole Interval Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

District Superintendent**Champlin Petroleum Company**