Bondo-State 1 H 32 7-5 33-E Date Work Performed 2-2-65 Pool Wildcat County Roosevelt County THIS IS A REPORT OF: (Check appropriate block)				· · · · ·									
University to appropriate District Office as per Commission Rule 1106) Nume of Compary Operator - Chemplin Petroleum Co. Address P. O., Ext 1797 - Midland, Texas (Concoparator) - Marcing Office 1 H 32 nr Baddo-State Vildat Control Section Township Name 33-E Date Wolf Performed Pool Vildat Control Section Township 33-E Date Wolf Performed Pool Vildat Control Control Section Township Designing Dilling Operations []] Casing Test and General Job Other (Explant): Section Township Definition Operations []] Casing Test and Center Job Other (Explant): Section Township Definition Operation Of work done, nature and quantity of materials used, and results obtained. Drilled 11" hole to 3567" in 1 isas. Sect 8-5/8", 246, J-55, casing at 3566' w/225 az. regular Nomin of Z gel and 225 as. regular Pomin ZZ gel stround bettom. Plug down at 145 A. M. 2-3-65. Mippled up and tested blow out preventer and casing to 10000. Wintersed by M. 1. Brucurity H. B. Betor For REPORTS ONLY Company Pill Lin BELOW FOR REMEDIAL WORK REPORTS ONLY ORGMAL WELL DATA Definition Depth D F Elev. T D P BTD </td <td></td> <td></td> <td>N</td> <td>EW MEXICO</td> <td>OILC</td> <td>ONSI</td> <td>ERVAI</td> <td>TION C</td> <td>COMMISSI</td> <td>U.21</td> <td></td> <td></td>			N	EW MEXICO	OILC	ONSI	ERVAI	TION C	COMMISSI	U .21			
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