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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT II O. Drawer DD, Anesia, NM 88210 ISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. perator Earl R. Bruno Address P.O. Box 590 Midland, Texas 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oit Recompletion Condensate Casinghead Gas [Change in Operator f change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation K-2734, 101304 Lease Name Chaveroo (San Andres) 12 3734 State 32-7-33 Unit Feet From The Morth Line and Feet From The Line Location 1980 Unit Letter County <u>Roosevelt</u> 33E , NMPM, **7**S Range Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil XX Houston, Texas 77210 Box 4648 P.O. Address (Give address to which approved copy of this form is to be sent) Scurlock/Permian or Dry Gas Name of Authorized Transporter of Casinghead Gas XX <u>Tulsa, OK. 74102</u> P.O. Box 300 Trident NGL, Inc. When? In gas actually connected? Twp. Rge. Unit Sec. If well produces oil or liquids, Yes 33E give location of tanks. 32 <u>7\$</u> В If this production is commingled with that from any other lease or pool, give commingling order number: Diff Res'v IV. COMPLETION DATA Plug Back Same Res'v Deepen New Well Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test Gravity of Condensate Bbls. Condensate/MMCF GAS WELL length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAR 23 is true and complete to the best of my knowledge and belief Date Approved .

Date INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Randy Bruno

3/16/92

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Bv ___

Title_

ORIGINAL SIGNED BY JESSY SEXTON

DISTRICT I SUPSA 1502

All sections of this form must be filled out for allowable on new and recompleted wells.

Production Mgr.

915 685-0113

Title

Telephone No.

- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.