NO. OF COPIES REC	j		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	i

Form C-104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	

DIST	RIBUTION	NE	EW MEXICO OIL	CONSERVATION	I COMMISSION	Form C-104	
SANTA F	E		REQUEST FOR ALLOWABLE Sup-				ld C-104 and C-11
FILE	· 1	AND Effective 1-1-65					65
U.S.G.S.		AUTHORI	ZATION TO TR	ANSPORT OIL	AND NATURA	AL GAS	
LAND OF	FFICE	AOTHORIZ	-ATION TO TH	AND ON OIL	AND INATOKA	AL GAS	
	OIL						
TRANSPO	ORTER						
OPERAT	OR						
	ION OFFICE						
I. PRORAT	TOTA OTT TOE		Non-ope	rstor			
Champ	lin Petroleum C	ompany		American Oi	1 Company		
Address							
	Box 1797, Midl	and Toyec					
				101	(D) 1 1 1		
1 ' '	for filing (Check proper b	·		Other	(Please explain)		
New Well	H	Change in Tro	nsporter of:				
Recompleti	.on	Oil	Dry	Gas			
Change in (Ownership	Casinghead G	cond	ensate			
13. p							
	of ownership give name s of previous owner	:					
and address	s of previous owner		11	,			
II DESCRIP	TION OF WELL AN	DIEASE	· Car	1011111			
Lease Name		U LEASE	Well No. Pool N	ame, Including For	mation	Kind of Lease	
	Hondo-State		2 dinds	adenated-Sa	n Andres	State, Federal or Fee	State
Location	Hollan Prace		-	TEL GRANDS OF	II IMOS CO		DEGLE
Location	a 1	000	Manth		.		
Unit Let	tter;1	.980 Feet From Th	neNorth_L	ine and 1700	Feet F	rom The East	
	00	7.0		^^ =	_	• .	
Line of	Section 32 , 7	Township 7-S	Range	33-E	, NMPM, R	posevelt	County
III. DESIGNA	TION OF TRANSPO	RTER OF OIL AN	D NATURAL G	AS			
Name of Au	uthorized Transporter of (Oil 🔣 or Conde	nsate 🔲	Address (Give o	ddress to which a	pproved copy of this form is	to be sent)
The l	Permian Corpora	tion		P. O. Bo	x 3119, Mi	dland, Texas	
E	uthorized Transporter of (or Dry Gas			approved copy of this form is	to be sent)
	•						•
		Unit Sec.	Twp. Rge.	Is gas actually	connected?	When	
	duces oil or liquids,	, ,	' '			, when	
give location	on of tanks.	Н 32	7-8 33-1	Vent	ea	<u> </u>	
If this prod	luction is commingled	with that from any ot	her lease or pool	, give commingli	ng order number:		
IV. COMPLET							
D.	T	Oil W	ell Gas Well	New Well Wo	rkover Deepe	n Plug Back Same Re	s'v. Diff, Res'v.
Design	nate Type of Comple	$tion - (\Lambda)$	1	X	!	1	1
Date Spudd	led	Date Compl. Read	to Prod.	Total Depth		P.B.T.D.	
6.	-12- 65	6-27-6	j	4385	1	43701	
Pool		Name of Producing		Top Oil/Gas Po		Tubing Depth	
IIn	designated	San Andre		4272	1	4362 1	
	s 2 each at:	Dati tings	>0	76/4	1	Depth Casing Shoe	
		1 /205 /219	4991 4997	1.226 1.21	1 6 //259	43841	
4212,	4280, 4287, 429					4304	
				ID CEMENTING			
	HOLE SIZE		TUBING SIZE		PTH SET	SACKS CE	MENT
	12-1/4"	8-5/8	311		4041	250	
	7-7/811	4-1/2	11	4	384 1	325	
W mean na	TA AND DECLIECT	EOD ALLOWADIA	7 /7	6	. 1 1 61	1 1 1 1	
	TA AND REQUEST	FOR ALLOWABLE		after recovery of to lepth or be for full		l oil and must be equal to or	exceed top allow-
OIL WELI	New Oil Run To Tanks	Date of Test			od (Flow, pump, g	as lift. etc.)	
			•			ac 11,11, 0101)	
	6-27-65 6-27-65 Length of Test Tubing Pressure		Flowing Casing Pressure		Choka Siza	Choke Size	
I -	hours	Tubing Pressure		1 -	60	20/64"	
	d. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF	
187	.06 bbls.	177.06		10		320.5	······································
GAS WEL							
Actual Pro	L						
	d. Test-MCF/D	Length of Test		Bbls. Condensa	te/MMCF	Gravity of Condensate	<u> </u>
resting Me		Length of Test		Bbls. Condensa	te/MMCF	Gravity of Condensate	
	d, Test-MCF/D						>
		Length of Test Tubing Pressure		Bbls. Condensa		Gravity of Condensate	
VI CEPTIEI	d. Test-MCF/D ethod (pitot, back pr.)	Tubing Pressure			÷	Choke Size	
VI. CERTIFIC	d, Test-MCF/D	Tubing Pressure			÷		
VI. CERTIFIC	d. Test-MCF/D ethod (pitot, back pr.)	Tubing Pressure		Casing Pressure	÷	Choke Size	N
I hereby ce	d. Test-MCF/D ethod (pitot, back pr.) CATE OF COMPLIA ertify that the rules an	Tubing Pressure		Casing Pressure	÷	Choke Size	
I hereby co	d. Test-MCF/D ethod (pitot, back pr.) CATE OF COMPLIA ertify that the rules an n have been complied	Tubing Pressure NCE d regulations of the with and that the	information given	Casing Pressure	÷	Choke Size	N
I hereby co Commission above is to	ethod (pitot, back pr.) CATE OF COMPLIA ertify that the rules an n have been complied rue and complete to the	Tubing Pressure NCE d regulations of the with and that the the best of my know	information given ledge and belief.	Casing Pressure	÷	Choke Size	N
I hereby control of the Commission above is to	ethod (pitot, back pr.) CATE OF COMPLIA ertify that the rules and no have been complied rue and complete to table 102 designating	Tubing Pressure NCE d regulations of the with and that the the best of my know allocated eco	information given ledge and belief. reage of	Casing Pressure	÷	Choke Size	N
I hereby co Commission above is to Form C-: 40 acres	ethod (pitot, back pr.) CATE OF COMPLIA ertify that the rules an n have been complied rue and complete to to to the complete	Tubing Pressure NCE d regulations of the with and that the the best of my know allocated eco	information given ledge and belief. reage of	Casing Pressure	÷	Choke Size	N
I hereby control of the Commission above is to	ethod (pitot, back pr.) CATE OF COMPLIA ertify that the rules an n have been complied rue and complete to to to the complete	Tubing Pressure NCE d regulations of the with and that the the best of my know allocated eco	information given ledge and belief. reage of	Casing Pressure	OIL CONSER	Choke Size	N 19
I hereby co Commission above is to Form C-: 40 acres	ethod (pitot, back pr.) CATE OF COMPLIA ertify that the rules an n have been complied rue and complete to to to the complete	Tubing Pressure NCE d regulations of the with and that the the best of my know allocated eco	information given ledge and belief. reage of	APPROVED BY This for If this is	OIL CONSER	in compliance with RUL	N 19 E 1104, ed or deepened
I hereby co Commission above is to Form C-: 40 acres	ethod (pitot, back pr.) CATE OF COMPLIA ertify that the rules an n have been complied rue and complete to to to the complete	Tubing Pressure NCE d regulations of the with and that the the best of my know allocated eco	information given ledge and belief. reage of	APPROVET BY This for If this is well, this for	on one of the conservation	in compliance with RUL allowable for a newly drill ompanied by a tabulation	IN 19 E 1104. ded or deepened of the deviation
I hereby concentration of the Commission above is to Form C-140 acres to dril.	ethod (pitot, back pr.) CATE OF COMPLIA ertify that the rules an n have been complete to the rule of	Tubing Pressure ANCE d regulations of the divide the the best of my know allocated acrombmitted with	information given ledge and belief. reage of	APPROVED BY This for If this is well, this for tests taken of the state of the st	m is to be filed as a request for a rm must be according the well in a	in compliance with RUL allowable for a newly dril ompanied by a tabulation accordance with RULE 11	N 19 E 1104. ed or deepened of the deviation 1.
I hereby control of the Commission above is to Form C-140 acres to dril.	ethod (pitot, back pr.) CATE OF COMPLIA ertify that the rules an n have been complete to	Tubing Pressure ANCE d regulations of the divide the the best of my know allocated acrombmitted with	information given ledge and belief. reage of	APPROVET BY This for If this is well, this for tests taken of	on the well in a consort form	in compliance with RUL allowable for a newly dril ompanied by a tabulation accordance with RULE 11 in must be filled out compl	N 19 E 1104. ed or deepened of the deviation 1.
I hereby concentration of the Commission above is to Form C-140 acres to dril.	ethod (pitot, back pr.) CATE OF COMPLIA ertify that the rules an n have been complete to	Tubing Pressure of regulations of the direction with and that the the best of my know allocated action but the direction with the direction with the direction of the direction	information given ledge and belief. reage of	APPROVED BY This for If this is well, this for tests taken of All sects able on new	m is to be filed as a request for arm must be account the well in a aions of this form and recomplete	in compliance with RUL allowable for a newly dril ompanied by a tabulation accordance with RULE 11 in must be filled out compl	E 1104. ed or deepened of the deviation 1. etely for allow-

Separate Forms C-104 must be filed for each pool in multiply completed wells.