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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-10130	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company		8. Farm or Lease Name Hondo-State
3. Address of Operator P. O. Box 1797, Midland, Texas		9. Well No. 2
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat <i>San Andres</i>
15. Elevation (Show whether DF, RT, GR, etc.) 4419 GR		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER San Andres Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4385'. Set 4½", 9.5# casing at 4384' cemented with 325 sacks Incor Posmix with 2% gel and 8# salt per sack. Plug down at 12:10 A.M. 6-22-65. Tested casing to 1750# with water for 30 minutes. Tested o.k. 11:00 A.M. 6-24-65. Perforated 2 shots each at 4272, 4280, 4287, 4291, 4295, 4312, 4321, 4327, 4336, 4341 & 4352. Acidized with 2500 gallons 15% Spearhead Acid and fractured with 25,000 gallons lease oil & 25,000# sand. Swabbed well in. Started flowing. Flowed 177.06 BO & 10 BW in 24 hours, 20/64" ch, TP 180, CP 660.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown H. N. Brown TITLE District Superintendent DATE June 28, 1965
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: