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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2734	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Champlin Petroleum Company		State 32-7-33 Unit
3. Address of Operator		9. Well No.
P. O. Box 7946 Midland, TX 79708		13
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM		Chaveroo - San Andres
THE West LINE, SECTION 32 TOWNSHIP 7-S RANGE 33-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4420' GR		Roosevelt

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has a casing leak and is no longer needed for injection.

Proposed plugging procedure:

Set CIBP @ 4100' and cap w/50' cement. Locate 4-1/2" casing free point. (Should be at approximately 2,000'±) Cut off 4-1/2" casing @ free point. Set 100' cement plug centered at top of 4-1/2" casing stub. Set 100' plug centered at surface casing shoe @ 404'. Set 10 sx plug in top of surface pipe with marker installed. Fluid between plugs to be 10#/gal mud.

San Andres Perf's 4204-4340'.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald W. Tally</u>	TITLE <u>Senior Engineer</u>	DATE <u>8/8/84</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DEWICK SUPERVISOR</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

AUG 13 1984