| NO. OF COPIES RECEIVED | | • |
|--|--|--|
| DISTRIBUTION | | Form C-103 |
| SANTAFE | NEW HENICO OIL COMPTANT | Supersedes Old C-102 and C-103 |
| FILE | NEW MEXICO OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| U.S.G.S. | | _ |
| LAND OFFICE | | 5a. Indicate Type of Lease |
| OPERATOR | | State X Fee |
| | _ | 5. State Oil & Gas Lease No. |
| SUNIC | DAY MOTICES AND DEPOSITS OF THE | E-10130 |
| DO NOT USE THIS FORM FOR P | ORY NOTICES AND REPORTS ON WELLS PROPOSALS TO A DIFFERENT RESERVOIR. ATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.) | -{ |
| 1. | FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) | |
| OIL GAS WELL | OTHER Water Triection | 7. Unit Agreement Name- |
| 2. Name of Operator | OTHER- Water Injection | State 32 Unit |
| Champlin Petrol | Allm Company | 8. Farm or Lease Name |
| 3. Address of Operator | cuit company | State 32 Unit |
| P.O. Box 872 N | Midland, Texas 79701 . | 9. Well No. |
| 4. Location of Well | itulanu, lexas /9/01 | 13 |
| ת | 660 Nouth 660 | 10. Field and Pool, or Wildcat |
| UNIT LETTER D | 660 FEET FROM THE North LINE AND 660 FEET FRO | Chaveroo-San Andres |
| west | 7.0 | |
| THE WEST LINE, SECT | TION 32 TOWNSHIP 7-S RANGE 33-E NMPN | |
| | Is Florentee (Standard Dr. Dr. Dr. Co. | |
| | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 16. | 4420 GR | Roosevelt |
| Check | Appropriate Box To Indicate Nature of Notice, Report or O | ther Data |
| NOTICE OF I | | T REPORT OF: |
| | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | CHANGE PLANS CASING TEST AND CEMENT JQB | _ |
| | other Complete as wat | er injection well 🗶 |
| OTHER | | |
| 17. Describe Proposed or Completed C | Departions (Clarify state -1) | |
| work) SEE RULE 1103. | perations (Clearly state all pertinent details, and give pertinent dates, including | g estimated date of starting any propose |
| | | |
| | | |
| Dec 1 7 - 1 - 1 - 0 - 1 - 1 | | |
| Pulled rods & tu | bing. Reran tubing with Baker AD-1 tension pack | er 4176' on 6-24-71. |
| rested tubing to | 500# With treated water for 30 minutes, tested | OK Installed procesure |
| guage on werrnead | d to monitor pressure in case of leak. Job comp | leted 6-24-71. Initial |
| injection was 6- | 24-71 at 4:00 PM. | |
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| | | |
| | | |
| 8. I hereby certify that the information | above is true and complete to the best of my knowledge and belief. | |
| | | |
| IGNED Waster Milan | dalph District Clerk | Tu1 7 1071 |
| | THE TOTAL OICE | DATE July 7, 1971 |
| 1.0/1 | OR A CONCRETE | |
| PPROVED BY XOSOWAY | lement OIL & GAS INSPECTOR | DATE JUL 9 1971 |
| | TITLE | DATE JUL 9 19/1 |

9 1971

DATE JUL