Distribution   NEW MEXICO OIL CONSERVATION COMMISSION   Sa. Indicate Type of Lease     NATA FE   NEW MEXICO OIL CONSERVATION REPORT AND LOG   Sa. Indicate Type of Lease     s.g.s.   NEW MEXICO OIL CONSERVATION REPORT AND LOG   Sa. Indicate Type of Lease     AND OFFICE   DEEMATOR   Reserve to the second secon	NO. OF COPIES RECEIVED								rm C-105 vised 1-1-	-65	
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Name of Operation Non-operator?						OTHER					
Champion Pretroleum Company   Name   3     Address of Upperform   10. Field and Pool, or Wildow     P. O. Box 1797, Midland, Texas   Indesignated     Location of Well   Internet and Pool, or Wildow     It is the origination of Well   Internet and Pool, or Wildow     It is the origination of Well   Internet and Pool, or Wildow     It is the origination of Well   Internet and Pool, or Wildow     It is the origination of Well   It is the origination of Well     It is the origination of Well   It is the origination of Well     It is the origination of Well   It is the origination of Well     It is the origination of Well   It is the origination of Well     It is the origination of Well   It is the origination of Well     It is the origination of Well   It is the origination of Well     It is the origination of Well   It is the origination of Well     It is the origination of Well   It is the origination of Well     It is the origination of Well   It is the origination of Well     It is the origination of Well   It is the origination of Well     It is the origination of Well   It is the origination of Well     It is the origination of Well   It is the origin of Well     I				N	on-ope	rator		9. Wei	I No.		
Katema C Spectror   Under Spectror     Location of Well   Execution of Well     In terrer   D   Location of Well     In terrer   Line (Mellow)   Line (Mellow)     Agassi   Large Transmeter   Location of Wellow     Agassi   Large Transmeter   Line (Mellow)     Agassi   Large Transmeter   Line (Mellow)     Agassi   Large Transmeter   Line (Mellow)     Casing Record Large Transmeter   None   Line (Mellow)     Casing Record D   Sec (Mellow)   Line (Mellow)   Line (Mellow) <td>Champlin Petr</td> <td>oleum Com</td> <td>pany</td> <td>W</td> <td>arren</td> <td>American</td> <td>011 Comp</td> <td>any</td> <td>3</td> <td></td>	Champlin Petr	oleum Com	pany	W	arren	American	011 Comp	any	3		
N LETTER   D   LOGATE   660   FEET FROM THE   Rooth   12. County     Vietter   D   Logate   7-5   Res.   33-E   Numerican   Rooth	Address of Operator							10. Fi	eld and P	ool, or Wildcat	
N LETTER   D   LOGATE   660   FEET FROM THE   North   Lite and a construction   Lite construction <thlite a="" and="" conston<="" td=""><td>D 0 Ber 170</td><td>7 Midlan</td><td>d. Texas</td><td></td><td></td><td></td><td></td><td>Un</td><td>design</td><td>lated</td></thlite>	D 0 Ber 170	7 Midlan	d. Texas					Un	design	lated	
N LETTER   D   LOGATE   660   FEET FROM THE   North   Lite and a construction   Lite construction <thlite a="" and="" conston<="" td=""><td>Location of Well</td><td>/ Mildien</td><td><u>My 10100</u></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thlite>	Location of Well	/ Mildien	<u>My 10100</u>								
Wast   Instruction   13-B   Notes   Resc   13-B   Notes     Production   10, Date T.D. Reached   17, Date Compt. (Ready to Prod.)   12, Elevations (DF, RAB, RT, GR, etc.)   13, Elevations (DF, RAB, RT, GR, etc.)   1422     A-22-65   5-3-65   5-9-65   5420   6422   6422     A Statistics   43751   23. Handlight Compt., None   23. Handlight Compt., None   23. Wast Directions   Could Tools     A Statistic and Other Logis Run   CASING RECORD (Report of Istring set In well)   Could Tools   7. Wast Well Cored   Yes     CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     8-5/8"   204   604   12-1/4"   300 sr.   Regular   AMOUNT PULLED     6-5/8"   204   604   12-1/4"   300 sr.   Regular   AMOUNT PULLED     8-5/8"   204   604   12-1/4"   300 sr.   Regular   AMOUNT PULLED     8-5/8"   204   604   12-1/4"   300 sr.   Regular   AMOUNT PULLED     8-5/8"   204   604   12-1/4"   300 sr.   Regular <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>11111</td><td></td></t<>									11111		
Wast   Instruction   13.   Date ways   13.   Elevations (DF, RAB, RT, GR, etc.) 14.   Elevations (DF,	ъ		660	FT FROM THE	North	LINE AND	<b>660</b>	FEET FROM	11111.		
Weiler Link of Net 7.0. Reschool 17. Date Scoopl. (Ready to Prod.)   18. Elevations (DF, RKB, RT, GR, etc.)   19. Elev. Combingheed     4222   5-3-65   5-9-65   4420 GR     Constructions (DF, RKB, RT, GR, etc.)   19. Elev. Combingheed   4422     Constructions (DF, RKB, RT, GR, etc.)   19. Elev. Combingheed   4422     Constructions (DF, RKB, RT, GR, etc.)   20. Elevations (DF, RKB, RT, GR, etc.)   10. Elev. Combingheed     4335 <sup>1</sup> A375 <sup>1</sup> 22. Elevations (DF, RKB, RT, GR, etc.)   10. Elevations (DF, RKB, RT, GR, etc.)     4385 <sup>1</sup> A375 <sup>1</sup> 22. Elevations (DF, RKB, RT, GR, etc.)   23. Was Directioned Survey     4385 <sup>1</sup> A375 <sup>1</sup> 22. Elevations (DF, RKB, RT, GR, etc.)   23. Was Directioned Survey     4283-4340   San Andress   No   No   27. Was Well Cored     4283-4340   San Andress   No   No   No     Casing size   Weight Elevations   No   Size   Addumt Public     Casing size   TOP   Bortom   Sacks CEMENT   Sole size   DEPTH SET   PACKER SET     Size   TOP   Bortom   Sacks CEMENT   Size   DEPTH SET   PACKER SET     2   ho	IT LETTER	LOCATED	FE		7	tinnin	TITI XI	12. 0	ounty	VIIIIIII	
Weil   118, Date 7, D. Reached 117, Date Coopl. (Ready to Prod.)   118, Elevation (DF, RKB, RT, GR, etc.)   119, Elev. Combingheed     4-22   5-3-65   5-9-65   4420 GR   6422     Coable Tools   21, Plug Back Tub.   22, It Multiple Compl., How   23, Interval By   Retary Tools     4385 <sup>1</sup> 4375 <sup>1</sup> 2. It Multiple Compl., How   23, Interval By   Retary Tools     4283-4340   San Andres   No     7. Type Electric and Other Loop Rive   27, Was Well Cored   Yes     GR-Sonic, Laterolog, MLL, GR-Collar, Movable Oil Plot   27, Was Well Cored   Yes     CASING RECORD   CRSING RECORD   AMOUNT PULLED   Xes     A-1/2 <sup>III</sup> 9,54   4384   7-7/8 <sup>III</sup> 300 sx. Regular   No     Size   TOP   BOTTOM   SACKS CEMENT   SCREEN   Size   DEPTH SET   PACKER SET     Size   TOP   BOTTOM   SACKS CEMENT   SCREEN   Size   DEPTH SET   PACKER SET     Size   TOP   BOTTOM   SACKS CEMENT   SCREEN   Size   DEPTH SET   PACKER SET     Size   TOP   BOTTOM   SACKS CEMENT   SCREEN	<b>FT</b> 4			33-E		1111111	/////////	Roos	evelt		
4-22-65   5-3-65   5-9-65   4420 GR   4421     . Tord Death   21. Plug Black T.D.   22. If Multiple Compl., How   23. Differential proteins   Pointed by Coble Tools     . 4385   4375 </td <td>E WEBE LINE OF S</td> <td>16. Date T.D.</td> <td>Reached 17.</td> <td>Date Compl. (R</td> <td>eady to Pro</td> <td>od.) 18. Ele</td> <td>vations (DF, H</td> <td>RKB, RT, GR, etc.</td> <td>) 19. Ele</td> <td>v. Cashinghead</td>	E WEBE LINE OF S	16. Date T.D.	Reached 17.	Date Compl. (R	eady to Pro	od.) 18. Ele	vations (DF, H	RKB, RT, GR, etc.	) 19. Ele	v. Cashinghead	
4-22-65   5-3-65   5-3-65   22. [I. Huilt plot Compt., Now   23. [I. Huilt plot Tools   Code Tools     4385'   4375'   24. [I. Huilt plot Compt., Now   23. [I. Huilt plot Tools   Code Tools     4385'   4375'   24. [I. Huilt plot Compt., Now   23. [I. Huilt plot Tools   Code Tools     4385'   4375'   24. [I. Huilt plot Compt., Nome   24. [I. Huilt plot Compt., Nome   25. [I. Huilt plot Tools   Code Tools     4283-4340 San Andres           7. Was Well Cored            6.5/8"   20\$   404   12-1/4"   300 sx. Regular       6. J. LINER RECORD <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td>								•			
A385 <sup>1</sup> A375 <sup>1</sup> Many   Diffield by construction of the completion - Top, Bottom, Name     A385 <sup>1</sup> Diffield by construction of the completion - Top, Bottom, Name   25. Were Directional Burvey, Made     A283-4340 San Andres   No   27. Were Directional Burvey, Made   No     CR-Sonic, Laterolog, MLL, GR-Collar, Moveble Oil Plot   27. Were Well Cored   Yees     CASING SIZE   Wellow T LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     A-11/2 <sup>III</sup> 9.5 <sup>±</sup> 4384   7-7/6 <sup>III</sup> 300 sx. Regular   AMOUNT PULLED     A-11/2 <sup>III</sup> 9.5 <sup>±</sup> 4384   7-7/6 <sup>III</sup> 300 sx. Lacord   AMOUNT PULLED     A-11/2 <sup>III</sup> 9.5 <sup>±</sup> 4384   7-7/6 <sup>IIII</sup> 300 sx. Lacord   AMOUNT PULLED     A-11/2 <sup>III</sup> 9.5 <sup>±</sup> 4384   7-7/6 <sup>IIIII</sup> 300 sx. Lacord   AMOUNT PULLED     A-11/2 <sup>III</sup> 9.5 <sup>±</sup> 4384   7-7/6 <sup>IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</sup>	4-22-65	5-3-6	Back T.D.	22.	, If Multiple		23. Interva	ls   Rotary Tools	<u> </u>	Cable Tools	
4335   4315   4315   4315   4315   21. Was Well Cored   12. Was Well Cored   10. Endowing Interval(s), of this completion - Top, Bottom, Name   10. Endowing Interval(s), of this completion - Top, Bottom, Name   10. Endowing Interval(s), of this completion - Top, Bottom, Name   10. Endowing Interval(s), of this completion - Top, Bottom, Name   10. Endowing Interval(s), of this completion - Top, Bottom, Name   10. Endowing Interval(s), of this completion - Top, Bottom, Name   10. Endowing Interval - Top, Bottom, Name   10. Endowing Interval - Top, Bottom, Name     CASING SIZE   CEMENTING RECORD   AMOUNT PULLED     CASING SIZE   CEMENTING RECORD   AMOUNT PULLED     Size   TOP   BOTTOM   SACKS CEMENT   SIZE   DEPTH SET   PACKER SET     Size   TOP   BOTTOM   SACKS CEMENT     Size and number)   32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <td c<="" td=""><td></td><td>21. 54</td><td></td><td></td><td>Many</td><td>• •</td><td></td><td></td><td>-</td><td></td></td>	<td></td> <td>21. 54</td> <td></td> <td></td> <td>Many</td> <td>• •</td> <td></td> <td></td> <td>-</td> <td></td>		21. 54			Many	• •			-	
A283-4340 San Andres   No     Type Elactic and Other Logs Run   27. Was Well Cored   27. Was Well Cored     GR-Sonic, Laterolog, MLL, GR-Collar, Moveble 011 Plot   Yes     CASING SIZE   VeloAt La./FT.   DEFTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     A-1/2"   9.5\$   4384   7-7/8"   300 sx. Regular   AMOUNT PULLED     4-1/2"   9.5\$   4384   7-7/8"   300. sx. Lucor   AMOUNT PULLED     30.   LINER RECORD   30.   TUBING RECORD   Interval   AMOUNT AND KIND KERSET     51ZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     2 holes per foot, 1/2"   jets   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     4283-86, 4295-97, 4305-07, 4317-19,   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     30.   TUBING RECORD   Steabing   Steabing   2500 gallons 152, HTL Acid     31.   Production   Production Method (Floating, gas lift, pumping – Size and type pump)   Well Status (Pred. or Shui-in)     32.	4385		<u>4375'</u>	ottom Name				- V-4305			
4283-4340 San Andres   27, Was Weil Cored     . Type Electric and Other Logs Run   CASING RECORD (Report all strings set in well)   27, Was Weil Cored     CASING SIZE   CASING RECORD (Report all strings set in well)   AMOUNT PULLED     CASING SIZE   WEIGHT LIS./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     8-5/8"   20#   404   12-1/4"   300 sx.   Regular   AMOUNT PULLED     4-1/2"   9.5#   4384   7-7/8"   350 sx.   Incor   AMOUNT PULLED     8-5/8"   20#   4384   7-7/8"   350 sx.   Incor   AMOUNT PULLED     4-1/2"   9.5#   4384   7-7/8"   350 sx.   Incor   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     1   Derforetion Record (Interval, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2   balse per foot, 1/2"   jets   AMOUNT AND KIND MATERIAL USED     4283-66, 4295-97, 4305-07, 4317-19,   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     4283-66, 4295-97, 4305-07, 4317-19,   22.   Gas – MCF   Wett – Ebi.	. Producing Interval(s)	), of this compl	etion — Top, B	ottom, Nume						Made	
Type Electric and Other Lags Run   27, Was Well Cored     GR-Sonic, Laterolog, MLL, GR-Collar, Novable Oll Plot   Yes     CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     8-5/8"   20#   404   12-1/4"   300 ss.   Regular   AMOUNT PULLED     8-5/8"   20#   404   12-1/4"   300 ss.   Regular   AMOUNT PULLED     8-5/8"   20#   404   12-1/4"   300 ss.   Regular   AMOUNT PULLED     8-5/8"   20#   404   12-1/4"   300 ss.   Regular   AMOUNT PULLED     8-5/8"   20#   4384   7-7/8"   350 ss.   Tucor   AMOUNT PULLED     8-5/8"   20#   4384   7-7/8"   350 ss.   Tucor   AMOUNT PULLED     9.1   LINER RECORD   30.   TUBING RECORD   30.   TUBING RECORD     1.2   Ford/Interval, size and number/   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     2 holes per foot, 1/2" jets   4283-64, 4295-97, 4305-07, 4317-19,   24.283-64, 420   2500 gallons 157. HCL Acid   <	1000 1010	Con Andre								No	
GR-Sonic, Laterolog, MLL, GR-Collar, Hoveble 011 Plot   Yes     CASING RECORD (Report all strings set in well)     AMOUNT PULLED     8-5/8"   20#   404   12-1/4"   300 sx. Regular   AMOUNT PULLED     4-1/2"   9.5#   4384   7-7/8"   350 sx. Incor   AMOUNT PULLED     4-1/2"   9.5#   4384   7-7/8"   350 sx. Incor   AMOUNT PULLED     9.   LINER RECORD   50.   TUBING RECORD   So.   TUBING RECORD     9.   LINER RECORD   So.   So.   TUBING RECORD   So.     ACKER SET     ACKER SET     ACKER SET     ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			18						27. Was	Well Cored	
CASING RECORD (Report all strings set in wall)     CASING RECORD and the set in set in a	. Type Electric and O	ther Logs Run			.1.1	11 D1-6			v	60	
CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED     8-5/8"   20\$   404   12-1/4"   300 sx. Regular	GR-Sonic, Lat	terolog, 1	ILL, GR-C	ollar, Mov	Table (	11 PIOL			<b>•</b> `		
CASING SIZE   WEIGHT LB, FT.   DEPTH SET   HOLE SIZE   12-1/4"   300 sx. Regular     4-1/2"   9.54   4384   7-7/8"   350 sx. Incor     4-1/2"   9.54   4384   7-7/8"   350 sx. Incor     3.   LINER RECORD   30.   TUBING RECORD     3.   LINER RECORD   30.   TUBING RECORD     3.1   E   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     1.   Perforation Record (Interval, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2 holes per foot, 1/2" jets   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     4283-86, 4295-97, 4305-07, 4317-19,   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     3.   Ga 3-607, 4337-19,   25.00 gallone 152, IKTL Acid   Status (Production Method (Flowing, gas lift, pumping – Size and type pump)   Well Status (Prod, or Shut-in)     59-65   Swabbing   Production Method (Flowing, gas lift, pumping – Size and type pump)   Prod.   Gas – OII Ratio     50-65   24   Choke Size	3.			CASING RECO	DRD (Repo	rt all strings s			T		
0-3/10   20.4   20.5#   4384   7-7/8"   350 sx. Incor     4-1/2"   9.5#   4384   7-7/8"   350 sx. Incor     3.   LINER RECORD   30.   TUBING RECORD     3.   SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     1.   Perforation Record (Interval, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2 holes per foot, 1/2" jets   4283-866, 4295-97, 4305-07, 4317-19,   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2 (d 4325, 4328-30, 2 (d 4334, 4338-40)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     3.   PRODUCTION   4283-4340   2500 gallons 15% HCL Acid.     3.   PRODUCTION   4283-4340   2500 gallons 15% HCL Acid.     3.   Production Method (Flowing, gas lift, pumping – Size and type pump)   Well Status (Prod. or Shut-in)     5-9-65   Swabbing   Frest Prod   OII – Bbl.   Gas – MCF     9   Out Gravity - API (Corr.)   Test Period   73   -   25.5   -     10w Tubing Press.   Casing Pressure   Calculated 24-   OII – Bbl.   Gas – MCF	CASING SIZE	WEIGHT LE	3./FT. D	EPTHSET						AMOUNT FOLLED	
3.   LINER RECORD   30.   TUBING RECORD     SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     1.   Perforation Record (Interval, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2.   holes per foot, 1/2" jets   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2.   holes per foot, 1/2" jets   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2.   holes per foot, 1/2" jets   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     4283-86, 4295-97, 4305-07, 4317-19,   4283-4340   2500 gallons 15%. HCL Acid     2.   64325, 4328-30, 2.@ 4334, 4338-40   4283-4340   2500 gallons 15%. HCL Acid     3.   PRODUCTION   5-9-65   Swabbing   Prod.     5-9-65   Swabbing   Prod.   Prod.   Smaching     5-10-65   24   None   73   25.5   -     10w Tubing Press.   Casing Pressure   Calculated 24- OII - Bbl.   Gas - MCF   Water - Bbl.   OII Gravity - API (Corr.)     4. Disposition of Gas (Sold, used for fuel, vented, etc.)   Tot Witnensed By   Tot Witnensed By   Tot Witnensed By		20#									
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     1. Perforation Record (Interval, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2 holes per fcot, 1/2" jets   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4283-86, 4295-97, 4305-07, 4317-19,   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2 @ 4325, 4328-30, 2 @ 4334, 4338-40   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     3.   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     4283-65, 4295-97, 4305-07, 4317-19,   4283-4340   2500 gallons 157. HCL Acid     2 @ 4325, 4328-30, 2 @ 4334, 4338-40   9   4283-4340   2500 gallons 157. HCL Acid     3.   PRODUCTION   4283-4340   2500 gallons 157. HCL Acid   9     3.   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   9     5-9-65   Swabbing   Prod"n. For Test Period   73   -   25.5   25.5     10 Gravity - API (Corr.)   Hour Rate   73   -   25.5   24.6   6     10 W Tubing Press.   Casing Pressure   Casing Acids (Sold, used for fuel, vented, etc.)   <	4-1/2"	9.5#		4384	7-7	//8''	350 8X	Incor			
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     1. Perforation Record (Interval, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2 holes per fcot, 1/2" jets   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4283-86, 4295-97, 4305-07, 4317-19,   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2 @ 4325, 4328-30, 2 @ 4334, 4338-40   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     3.   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     4283-65, 4295-97, 4305-07, 4317-19,   4283-4340   2500 gallons 157. HCL Acid     2 @ 4325, 4328-30, 2 @ 4334, 4338-40   9   4283-4340   2500 gallons 157. HCL Acid     3.   PRODUCTION   4283-4340   2500 gallons 157. HCL Acid   9     3.   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   9     5-9-65   Swabbing   Prod"n. For Test Period   73   -   25.5   25.5     10 Gravity - API (Corr.)   Hour Rate   73   -   25.5   24.6   6     10 W Tubing Press.   Casing Pressure   Casing Acids (Sold, used for fuel, vented, etc.)   <					<u></u>						
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET     1. Perforation Record (Interval, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2 holes per fcot, 1/2" jets   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4283-86, 4295-97, 4305-07, 4317-19,   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2 @ 4325, 4328-30, 2 @ 4334, 4338-40   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     3.   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     4283-65, 4295-97, 4305-07, 4317-19,   4283-4340   2500 gallons 157. HCL Acid     2 @ 4325, 4328-30, 2 @ 4334, 4338-40   9   4283-4340   2500 gallons 157. HCL Acid     3.   PRODUCTION   4283-4340   2500 gallons 157. HCL Acid   9     3.   Production Method (Flowing, gas lift, pamping - Size and type pump)   Well Status (Prod. or Shut-in)   9     5-9-65   Swabbing   OII - Bbl.   Gas - MCF   Water - Bbl.   Gas - OII Ratio     5-10-65   24   None   73   -   25.5   24.6     Yow Tubing Press.   Casing Pressure   Calculated 24-   OII - Bbl.   Gas - MCF   Water - Bb					<u> </u>						
SIZE   TOP   BOTTOM   SACKS CEMENT   SCHCL   OTE     1. Perforation Record (Interval, size and number)   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2 holes per foot, 1/2" jets   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     4283-86, 4295-97, 4305-07, 4317-19,   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     2 @ 4325, 4328-30, 2 @ 4334, 4338-40   32.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     3.   PRODUCTION   4283-4340   2500 gallons 15% HCL Acid     5-9-65   Swabbing   Production Method (Flowing, gas lift, pumping – Size and type pump)   Weil Status (Prod. or Shut-in)     5-9-65   Swabbing   Prod*n. For   OII Bbl.   Gas - MCF   Water Bbl.   Gas -OII Ratio     5-10-65   24   None   73   -   25.5   -     1/ow Tubing Press.   Casing Pressure   Calculated 24-   OII Bbl.   Gas MCF   Water Bbl.   OII Gravity - API (Corr.)     1/ow Rate   73   -   25.5   24.6   -     4. Disposition of Gas (Sold, used for fuel, vented, etc.)   T. M. Van   T. M. Van     5. List of Attachments   Seconic. Laterolog, MLL, CR-Collar, Movab	9.		LINER RECO	RD					······		
2 holes per foot, 1/2" jets 4283-86, 4295-97, 4305-07, 4317-19, 2 @ 4325, 4328-30, 2 @ 4334, 4338-40   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     3.   2 @ 4325, 4328-30, 2 @ 4334, 4338-40   4283-4340   2500 gellons 15% HCL Acid     3.   PRODUCTION     3.   PRODUCTION     3.   PRODUCTION     5.9-65   Swebbing     ate of Test   Hours Tested     Choke Size   Production, For Test Period     73   -     25.5   -     10w Tubing Press.   Casing Pressure     Calculated 24- Hour Rate   Oll - Bbl.     0   0     4. Disposition of Gas (Sold, used for fuel, vented, etc.)   Tost Witnessed BY     5. List of Attachments   Staterolog, MLL, GR-Collar, Movable Oil Plot Logs, two cores and one DST     6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE	тор	вотто	M SACKS C	EMENT	SCREEN	SIZE	DEPTHS	EI	PACKER SET	
2 holes per foot, 1/2" jets 4283-86, 4295-97, 4305-07, 4317-19, 2 @ 4325, 4328-30, 2 @ 4334, 4338-40   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     3.   2 @ 4325, 4328-30, 2 @ 4334, 4338-40   4283-4340   2500 gellons 15% HCL Acid     3.   PRODUCTION     3.   PRODUCTION     3.   PRODUCTION     5.9-65   Swebbing     ate of Test   Hours Tested     Choke Size   Prod'n. For Test Period     73   -     25.5   -     10w Tubing Press.   Casing Pressure     Calculated 24- Hour Rate   Oll - Bbl.     0   0     11/2"   Jets of Attachments     St. List of Attachments     SR-Sonic.   Leterolog, MLL, GR-Collar, Movable Oil Plot Logs, two cores and one DST     6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
2 holes per foot, 1/2" jets     4283-86, 4295-97, 4305-07, 4317-19,     2 @ 4325, 4328-30, 2 @ 4334, 4338-40     3.     9RODUCTION     3.     9rate First Production     9roduction Method (Flowing, gas lift, pumping - Size and type pump)     9red of Test     10 Hours Tested     11 Hours Tested     12 Calculated 24-     12 Oil - Bbl.     12 Gas - MCF     12 Water - Bbl.     12 Oil Casing Pressure     12 Calculated 24-     12 Oil - Bbl.     13 Oil Gravity - API (Corr.)     14. Disposition of Gas (Sold, used for fuel, vented, etc.)     15. List of Attachments     13. Seconds, Laterolog, MLL, GR-Collar, Movable Oil Plot Logs, two cores and one DST     14. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						<u></u>					
2 holes per foot, 1/2" jets   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     4283-86, 4295-97, 4305-07, 4317-19,   2 @ 4325, 4328-30, 2 @ 4334, 4338-40   4283-4340   2500 gellons 157, HCL Acid     3.   PRODUCTION   9   9   9   9     3.   PRODUCTION   9   9   9   9     5.9-65   Swebbing   9   011 - Bbl.   Gas - MCF   Water - Bbl.   Gas - 011 Ratio     5-10-65   24   None   73   -   25.5   -     10w Tubing Press.   Casing Pressure   Calculated 24- 011 - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)     4. Disposition of Gas (Sold, used for fuel, vented, etc.)   73   -   25.5   -   24.6     5. List of Attachments   Sk. List of Attachments   Sk. List of Attachments   Test Witnessed By   T. M. Van     15. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.   42.6	1. Perforation Record (	(Interval, size d	ind number)			32. A	CID, SHOT, F				
4283-86, 4295-97, 4305-07, 4317-19, 2 @ 4325, 4328-30, 2 @ 4334, 4338-40   4283-4340   2500 gallons 154. Hut. Actu     3.   PRODUCTION     3.   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)     5-9-65   Swabbing   Prod*n. For Test Period   Oil - Bbl.   Gas - MCF   Water - Bbl.   Gas - Oil Ratio     5-10-65   24   None   73   -   25.5   -     1'low Tubing Press.   Casing Pressure   Calculated 24- Hour Rate   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)     4. Disposition of Gas (Sold, used for fuel, vented, etc.)   73   -   25.5   24.6     5. List of Attachments   Sk-Sonic, Laterolog, MLL, GR-Collar, Movable Oil Plot Logs, two cores and one DST   T. M. Van     6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.   5.1						DEPTH I	NTERVAL				
2 @ 4325, 4328-30, 2 @ 4334, 4338-40     3.   PRODUCTION     3.   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)     5-9-65   Swabbing   Prod.     State of Test   Hours Tested   Choke Size   Prod.     5-10-65   24   None   Oil - Bbl.   Gas - MCF   Water - Bbl.   Gas - Oil Ratio     5-10-65   24   None   73   -   25.5   -     1'low Tubing Press.   Casing Pressure   Calculated 24- Hour Rate   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)     0   0   0   73   -   25.5   24.6     7.   7.   25.5   24.6   -   -     4. Disposition of Gas (Sold, used for fuel, vented, etc.)   T. M. Van   -   -   -     5. List of Attachments   -   -   -   -   -   -     6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.   -   -	1283-86 120	5-97. 430	5-07. 431	7-19.		4283-4	340	2500 gall	ons 15	% HCL Acid	
PRODUCTION     PRODUCTION     Production Method (Flowing, gas lift, pumping – Size and type pump)   Well Status (Prod. or Shut-in)     Swabbing     Date of Test   Hours Tested   Choke Size   Prod'n. For Oil – Bbl.   Gas – MCF   Water – Bbl.   Gas – Oil Ratio     5-10-65   24   None   73   -     Solution of Test   Prod'n. For Oil – Bbl.   Gas – MCF   Water – Bbl.   Gas – Oil Ratio     5-10-65   24   None   73   -   25.5   -     Oil Prod'n. For Test Period   73   -   25.5   -     Oil Caludated 24- Oil – Bbl.   Gas – MCF   Water – Bbl.   Oil Gravity – API (Corr.)     0   0   73   -   25.5   -     4. Oil Gravity – API (Corr.)     5. List of Attachments	2 0 1295 425	28-30 24	a 4334 4	338-40							
3.   Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)     5-9-65   Swabbing   Prod.     Date of Test   Hours Tested   Choke Size   Prod'n. For Test Period   Oil - Bbl.   Gas - MCF   Water - Bbl.   Gas - Oil Ratio     5-10-65   24   None   73   -   25.5   -     1/ow Tubing Press.   Casing Pressure   Calculated 24-   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)     0   0   -   73   -   25.5   24.6     1/ow Tubing Press.   Casing Pressure   Calculated 24-   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)     0   0   -   73   -   25.5   24.6     1/ow Tubing Press.   Casing for fuel, vented, etc.)   Test Witnessed By   T. M. Van     1/o. List of Attachments   -   -   10   T. M. Van     1/o. List of Attachments   -   -   -   -     1/o. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.   -	* *******							ļ			
3.   Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)     5-9-65   Swabbing   Prod.     Date of Test   Hours Tested   Choke Size   Prod'n. For Test Period   Oil - Bbl.   Gas - MCF   Water - Bbl.   Gas - Oil Ratio     5-10-65   24   None   73   -   25.5   -     1/ow Tubing Press.   Casing Pressure   Calculated 24-   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)     0   0   -   73   -   25.5   24.6     1/ow Tubing Press.   Casing Pressure   Calculated 24-   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)     0   0   -   73   -   25.5   24.6     1/ow Tubing Press.   Casing for fuel, vented, etc.)   Test Witnessed By   T. M. Van     1/o. List of Attachments   -   -   10   T. M. Van     1/o. List of Attachments   -   -   -   -     1/o. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.   -						<u> </u>		<u> </u>			
Date First Production   Production Method (Flowing, gas lift, pumping – Size and type pump)   Well Status (Frod. or Shut-th)     5-9-65   Swabbing   Prod.     Date of Test   Hours Tested   Choke Size   Prod'n. For Test Period   Oil – Bbl.   Gas – MCF   Water – Bbl.   Gas – Oil Ratio     5-10-65   24   Nope   73   -   25.5   -     Ow Tubing Press.   Casing Pressure   Calculated 24- Oil – Bbl.   Gas – MCF   Water – Bbl.   Oil Gravity – API (Corr.)     O   O   -   73   -   25.5   -     O   O   -   73   -   25.5   24.6     T.   M. Wan   -   -   -   -   -     St. List of Attachments   -   -   -   -   -     St. List of Attachments   -   -   -   -   -   -	3.										
5-9-65   Swabbing   Prod.     Date of Test   Hours Tested   Choke Size   Prod'n. For Test Period   Oil – Bbl.   Gas – MCF   Water – Bbl.   Gas – Oil Ratio     5-10-65   24   None   73   -   25.5   -     10w Tubing Press.   Casing Pressure   Calculated 24- Hour Rate   Oil – Bbl.   Gas – MCF   Water – Bbl.   Oil Gravity – API (Corr.)     0   0   -   73   -   25.5   24.6     4. Disposition of Gas (Sold, used for fuel, vented, etc.)   73   -   25.5   24.6     St. List of Attachments   Second Content Structure   Moveble Oil Plot Logs, two cores and one DST   Test Witnessed By     16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.   Disposition of my knowledge and belief.		Pro	duction Method	t (Flowing, gas	lift, pumpi	ing – Size and	type pump)	We	.1 Status (	Frod. or Shut-in)	
Date of Test   Hours Tested   Choke Size   Prod'n. For Test Period   Oil – Bbl.   Gas – MCF   Water – Bbl.   Gas – Oil Hatio     5-10-65   24   None   73   -   25.5   -     Now Tubing Press.   Casing Pressure   Calculated 24- Hour Rate   Oil – Bbl.   Gas – MCF   Water – Bbl.   Oil Gravity – API (Corr.)     0   0   -   73   -   25.5   24.6     4. Disposition of Gas (Sold, used for fuel, vented, etc.)   73   -   25.5   24.6     5. List of Attachments   -   T. M. Van   -   -   -     6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.   -   -   -			Swel	bing							
5-10-65   24   None   Test Period   73   -   25.5   -     Iow Tubing Press.   Casing Pressure   Calculated 24- Hour Rate   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API (Corr.)     0   0   -   73   -   25.5   -     4. Disposition of Gas (Sold, used for fuel, vented, etc.)   73   -   25.5   24.6     5. List of Attachments   T. M. Van   T. M. Van     5. List of Attachments   -   -   -   -     6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.   -   -		Hours Tested		Size Prod'n		Oil - Bbl.	Gas – MC	F Water - B	ы. С	∃as—Oil Ratio	
Construction   Calculated 24- Oil – Bbl.   Gas – MCF   Water – Bbl.   Oil Gravity – API (Corr.)     O   O   O   O   Oil Gravity – API (Corr.)     O   O   Oil Gravity – API (Corr.)   Oil Gravity – API (Corr.)     O   O   Oil Gravity – API (Corr.)   Oil Gravity – API (Corr.)     O   O   O   Oil Gravity – API (Corr.)     A. Disposition of Gas (Sold, used for fuel, vented, etc.)   Table   Oil Gravity – API (Corr.)     S. List of Attachments   Test Witnessed By   Test Witnessed By     B. Calculated Structure   Moveble Oil Plot Logs, two cores and one DST     B. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		24	Nor			73	-		L	•	
O   O   Hour Rate   73   -   25.5   24.6     4. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By   T. M. Van     5. List of Attachments   T. M. Van   T. M. Van <b>BR-Sonic, Laterolog, MLL, GR-Collar, Movable Oil Plot Logs, two cores and one DST</b> O     6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			sure Calculo	nted 24- Oil -	Bbl.	Gas - MC	CF W	ater - Bbl.	Oil G	ravity — API <i>(Corr.)</i>	
4. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By     5. List of Attachments   T. M. Van <b>R-Sonic, Laterolog, MLL, GR-Coller, Movable Oil Plot Logs, two cores and one DST</b> 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	-		Hour Ro		3	-	.	25.5		24.6	
5. List of Attachments <b>R-Sonic, Laterolog, MLL, GR-Collar, Movable Oil Plot Logs, two cores and one DST</b> 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	U 4 Disposition of Gas		fuel, vented, e		*			Test Witn	essed By		
5. List of Attachments <b>R-Sonic, Laterolog, MLL, GR-Collar, Movable Oil Plot Loga, two cores and one DST</b> 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	To Disposition of Gds	, , , <i>.</i> .							T. M.	Van	
<b>R-Sonic, Laterolog, MLL, GR-Coller, Movable Oil Plot Logs, two cores and one DST</b> 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	e				······································					······································	
	5. List of Attachments	• •-		• • • • • • • • • •	L1- 04	1 81-4 7-		cores and a	ne Der	r	
	R-Sonic, Late	rolog, ML	L. GR-CO	th sides of this	form is true	te and complete	to the best o	f my knowledge an	d belief.	<b></b>	
	6. I hereby certify tha	u the informatio	n snown on dol	in sides of ints	, inu			· · · · · ·			
		1						•		11 1066	
	J. J	,									

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## INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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			• •	• – •
	Sou	utheastern New Mexico	Northwe	estem New Mexico
т.		T. Canvon	T. Ojo Alamo	
т.	Salt 1954	T. Strawn	T. Kirtland-Fruitland	1. Penn. "B"
B.	Salt 2105	Т. Atoka	T. Pictured Cliffs	1. Penn. "C"
Т.	Yates2313	T. Miss	T. Cliff House	I. Penn. "D"
T.	7 Rivers	T. Devonian	T. Menefee	1. Leadville
Т.	Queen 2990	T. Silurian	T. Point Lookout	T Elbert
T.	Grayburg		T. Mancos	T. McCooker
Т.	San Andres 3547	T. Simpson	T. Gallup	T Ignoois Otate
т.	Glorieta	Т. МсКее	Base Greenhorn	T. Caralia
Т.	Paddock	T. Ellenburger	T. Dakota	1. Granite
T.	Blinebry	T. Gr. Wash	Т. Молтison	т. <u>т</u>
T.	Tubb	T. Granite	T. Todilto	тт
Т.	Drinkard	T. Delaware Sand	T. Entrada	
Т.	Abo	T. Bone Springs	T. Wingate	1
Т.	Wolfcamp	T	T. Chinle	I
Т.	Penn	T	T. Permian	1
Т	Cisco (Bough C)	T	T. Penn. "A"	T

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 100 1907	100 1907 3545	100 1807 1638	Sand & Caliche Redbeds & Sandstone Anhy, Sandstone, Shale & Salt				
3545	4 <b>3</b> 85	840	Dolomite; Anhy & Gypsum				:
1 ~							
							-

Core #1 4275-4334 recovered 59' dolomite with oil show scattered throughout in pinpoint porosity and fractures.

Core #2 4334-85 recovered 51' seme as core #1.

DST #1 4197-4385 open 2 hours, weak blow throughout, recovered 300' gas in drill pipe & 240' gas cut drilling mud with trace of oil. 60" ISIP 1307, FP 172-229, 60" FSIP 1039.