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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**E-10130**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name <b>Hondo-State</b>	
2. Name of Operator <b>Champlin Petroleum Company</b>										9. Well No. <b>3</b>	
3. Address of Operator <b>P. O. Box 1797, Midland, Texas</b>										10. Field and Pool, or Wildcat <b>Undesignated</b>	
4. Location of Well UNIT LETTER <b>D</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>32</b> TWP. <b>7-S</b> RGE. <b>33-E</b> NMPM										12. County <b>Roosevelt</b>	
15. Date Spudded <b>4-22-65</b>		16. Date T.D. Reached <b>5-3-65</b>		17. Date Compl. (Ready to Prod.) <b>5-9-65</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4420 GR</b>		19. Elev. Casinghead <b>4422</b>			
20. Total Depth <b>4385'</b>		21. Plug Back T.D. <b>4375'</b>		22. If Multiple Compl., How Many <b>- -</b>		23. Intervals Drilled By <b>0-4385'</b>		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4283-4340 San Andres</b>										25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>GR-Sonic, Laterolog, MLL, GR-Collar, Movable Oil Plot</b>										27. Was Well Cored <b>Yes</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<b>8-5/8"</b>		<b>20#</b>		<b>404</b>		<b>12-1/4"</b>		<b>300 sx. Regular</b>			
<b>4-1/2"</b>		<b>9.5#</b>		<b>4384</b>		<b>7-7/8"</b>		<b>350 sx. Incor</b>			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
31. Perforation Record (Interval, size and number) <b>2 holes per foot, 1/2" jets</b> <b>4283-86, 4295-97, 4305-07, 4317-19,</b> <b>2 @ 4325, 4328-30, 2 @ 4334, 4338-40</b>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>4283-4340</b> AMOUNT AND KIND MATERIAL USED <b>2500 gallons 15% HCL Acid</b>					
33. PRODUCTION Date First Production <b>5-9-65</b> Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Swabbing</b> Well Status (Prod. or Shut-in) <b>Prod.</b> Date of Test <b>5-10-65</b> Hours Tested <b>24</b> Choke Size <b>None</b> Prod'n. For Test Period <b>73</b> Oil - Bbl. <b>73</b> Gas - MCF <b>-</b> Water - Bbl. <b>25.5</b> Gas - Oil Ratio <b>-</b> Flow Tubing Press. <b>0</b> Casing Pressure <b>0</b> Calculated 24-Hour Rate <b>73</b> Oil - Bbl. <b>73</b> Gas - MCF <b>-</b> Water - Bbl. <b>25.5</b> Oil Gravity - API (Corr.) <b>24.6</b>											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By <b>T. M. Van</b>	
35. List of Attachments <b>GR-Sonic, Laterolog, MLL, GR-Collar, Movable Oil Plot Logs, two cores and one DST</b>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>H. N. Brown</u> <b>H. N. Brown</b> TITLE <b>District Superintendent</b> DATE <b>May 11, 1965</b>											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	1907	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____	1954	T. Strawn _____	T. Penn. "B" _____
B. Salt _____	2105	T. Atoka _____	T. Penn. "C" _____
T. Yates _____	2313	T. Miss _____	T. Penn. "D" _____
T. 7 Rivers _____		T. Devonian _____	T. Leadville _____
T. Queen _____	2990	T. Silurian _____	T. Madison _____
T. Grayburg _____		T. Montoya _____	T. Elbert _____
T. San Andres _____	3547	T. Simpson _____	T. McCracken _____
T. Glorieta _____		T. McKee _____	T. Ignacio Qtzte _____
T. Paddock _____		Base Greenhorn _____	T. Granite _____
T. Blinebry _____		T. Ellenburger _____	T. _____
T. Tubb _____		T. Gr. Wash _____	T. _____
T. Drinkard _____		T. Granite _____	T. _____
T. Abo _____		T. Delaware Sand _____	T. _____
T. Wolfcamp _____		T. Bone Springs _____	T. _____
T. Penn. _____		T. _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. _____
		T. Permian _____	T. _____
		T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Sand & Caliche				
100	1907	1807	Redbeds & Sandstone				
1907	3545	1638	Anhy, Sandstone, Shale & Salt				
3545	4385	840	Dolomite, Anhy & Gypsum				

Core #1 4275-4334 recovered 59' dolomite with oil show scattered throughout in pinpoint porosity and fractures.

Core #2 4334-85 recovered 51' same as core #1.

DST #1 4197-4385 open 2 hours, weak blow throughout, recovered 300' gas in drill pipe & 240' gas cut drilling mud with trace of oil.  
60" ISIP 1307, FP 172-229, 60" FSIP 1039.