

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 7946 Midland, Tx 79708-0946

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FS&EL, Sec. 29, T7S, R33E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
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☐
☒

5. LEASE
Federal NM 0554778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lauck-Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Chaveroo (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T7S, R33E

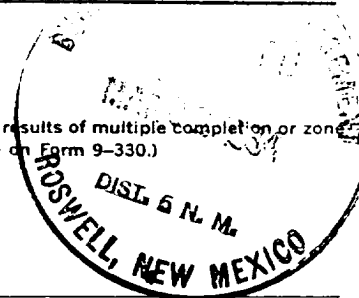
12. COUNTY OR PARISH
Roosevelt

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4441 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/13/84 - MI RU SU - NDWH - NU BOP's - GIH w/4-1/2" CIBP on WL - set @ 4100' to abandon San Andres perfs 4282-4348' - POH w/WL - GIH w/2-3/8" tbg - TU on plug @ 4100' - displace hole w/10#/gal SW mud - spot 4 sx Class 'C' cmt on CIBP - TOC @ 4042' - TOH w/tbg - ND BOP's - RU csg jacks - est csg free to 1266' - RIH w/jet cutter - make cut @ 1200' - POH w/1200' 4-1/2" csg - GIH w/2-3/8" tbg to 1257' - spot 60 sx Class 'C' cmt 1257-981' to cover 4-1/2" csg stub - TOH w/tbg - WOC - TIH w/tbg - tag TOC @ 1018' - PU tbg to 479' - spot 60 sx Class 'C' cmt 479-256' - TOH w/tbg - WOC - RIH w/WL - tag TOC @ 319' - set 10 sx surface plug - install dry hole marker - clear location of junk - RDMOSU - 2/15/84 - pits will be filled when dried up.

Well plugged 2/15/84

3259' 4-1/2" production csg left in hole - all (409') 8-5/8" surface csg left in hole.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Prod. Engineer DATE 2/27/84

APPROVED BY _____ (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

(Sgd. & Sd.) PETER W. CHESTER

NOV 7 1984