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DISTRIBUTI			
SANTA FE			
FILE			
U.S.G.S.		_	
LAND OFFICE			
TRANSPORTER	OIL		
- Transcor Otto Cit	GAS	T	
OPERATOR			
PROPATION OF	ICE	1	

(Date)

DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE :		REQUEST FOR ALLOWABLE AND Supersedes (Effective 1-1)		
U.S.G.S.	ALITHOPIZATION TO TR			
LAND OFFICE	AUTHORIZATION TO TR.	ANSPORT OIL AND NATUR	RAL MAS 23 11 48 AM 365	
TRANSPORTER OIL GAS			AUT 63	
OPERATOR				
I. PRORATION OFFICE Cperator				
Champlin Petroleum	Company War	Mon-operator: Warren American Oil Company		
Address P. O. Box 1797, Mi				
Reason(s) for filing (Check proper)	· · · · · · · · · · · · · · · · · · ·	Other (Please explain		
New Well	Change in Transporter of:	Offier (Please explain	1)	
Recompletion	Oil Dry G	as		
Change in Ownership	Casinghead Gas Conde	ensate	•	
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AN	(D	and a series of the se	Ordus 21:	
Lease Name Lauck-Federal	Well No. Pool No	me, including Formation adesignated-San Andre	Kind of Lease	
Lecation				
Unit Letter;	Feet From TheLii	ne and 660 Feet	From The East	
Line of Section 29	Township 7-S Range	33-E , NMPM, R	County	
i. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of The Permian Corpor		1	approved copy of this form is to be sent)	
1	Casinghead Gas or Dry Gas	P. O. Box 3119, M	idland, Texas approved copy of this form is to be sent)	
			supplied copy of one your talto be senty	
If well produces oil or liquids,	Unit Sec. Twp. Rge. 7-S 33-E	Is gas actually connected?	When	
give location of tanks.	<u> </u>			
If this production is commingled. COMPLETION DATA	with that from any other lease or pool,	give commingling order number	r:	
	tion - (X)	New Well Workover Deep	en Plug Back Same Resty. Diff. Rest	
Designate Type of Comple	\mathbf{X}	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-7-65	7-20-65	44601	4455'	
Undesignated	Name of Producing Formation San Andres	Top Oil/Gas Pay 4282 *	Tubing Depth 4210	
Perforations 2 shots each			Depth Casing Shoe	
4282, 4288, 4296, 4	4310, 4315, 4324, 4331, 43		4459 *	
		D CEMENTING RECORD		
12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET	SACKS CEMENT	
7-7/8"	4-1/2"	409° 4459°	250 sacks	
	7-3/6	4439	300 sacks	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of loa	nd oil and must be equal to or exceed top allow	
OH, WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)	14	
	· ·	Producing Method (Flow, pump,	gas tijt, etc.)	
7-20-65 Length of Test	7-21-65 Tubing Pressure	Flowing Casing Pressure	Choke Size	
24 hours	80	0 (Sealed)	28/64"	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Grad - MOE	
183 bbls.	165	18	63.69	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION	
I hereby certify that the rules on	d regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied	with and that the information given		, , ,	
above is true and complete to t Form C-102 designating	he best of my knowledge and belief.	BY		
	mitted with application	TITLE		
to drill.			d in compliance with a con-	
9/1	1971 -	11	d in compliance with RULE 1104.	
H. Right Cym		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
District	District Superintendent		tests taken on the well in accordance with RULE 111.	
July 22, 1965		All sections of this for able on new and recomplete	m must be filled out completely for allowed wells.	
		Fill out Sections I II III and VI only for changes of owner		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.