

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 7946 Midland, TX 79708-0946

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
Federal NM 0554778
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lauck-Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Chaveroo (San Andres)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T7S, R33E
12. COUNTY OR PARISH
Roosevelt
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4438 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/15/84 - MI RU SU - NDWH - BU BOP's - RIH w/4-1/2" CIBP on WL - set @ 4100' to abandon San Andres @ 4230-4392' - POH w/WL - GIH w/2-3/8" tbg - TU-on plug @ 4100' - displace hole w/10#/gal SW mud - spot 4 sx Class "C" cmt on CIBP - TOC @ 4042' - TOH w/tbg - ND BOP's - RU csg jacks - est csg free point @ 1000' - GIH w/jet cutter - make cut @ 1000' - csg would not come free - attempt to work csg free - csg would not come free - est circ btw prod & surface csg - work 4-1/2" csg - pipe would not come free - RIH w/jet cutter - make cut @ 1000' - pipe would not come free - NU BOP's RIH w/tbg to 1074 - spot 40 sx Class "C" cmt 1074-495' - PU 10 stds tbg - close BOP's - sqz 15 sx cmt into form - POH w/tbg - WOC - RIH w/WL & TU on cmt @ 758' - RIH w/perf gun - perf 4-1/2" prod csg @ 427-428' (8-5/8" surface csg shoe @ 377') ND BOP's - est circ btw prod & surface csg - pmp 150 sx Class "C" cmt down (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Prod. Engineer DATE 2/27/84

APPROVED BY (Orig. Sgd.) PETER W. CHESTER (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 7 1984

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4-1/2" prod csg & up 4-1/2" - 8-5/8" annulus - circ cmt to surface - left 4-1/2" csg full of cmt to surface - install dry hole marker - clean location of junk - RDMOSU 2/18/84 - will fill pits when dried up.
Well plugged 2/18/84
4440' 4-1/2" production csg & 377' of surface csg left in hole.

RECEIVED

NOV -9 1984

MINERAL SERVICE