N. M. OIL CONS. COMMISSION P. O. BOX: 1930 HOBBS. NEW MEXICO

Form 9-331 HOBBS, NEW MEXICO 8824	O Form Approved. ● Budget Bureau No. 42-R1424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	Federal NM 0554778		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME		
	Lauck-Federal		
1. oil gas well 🛛 well O other	9. WELL NO.		
2. NAME OF OPERATOR	-1 -2		
Champlin Petroleum Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Chaveroo (San Andres)		
P. O. Box 7946 Midland, TX 79708-0946	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 79 Sec. 20, T7S, R33E		
AT SURFACE: 1980' FSL & 660' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same	Roosevelt New Mexico		
AT TOTAL DEPTH: Same	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4438 DF		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	IREA OF 10		
TEST WATER SHUT-OFF	AN HI LAN		
	A A A A A A A A A A A A A A A A A A A		
SHOOT OR ACIDIZE	1000		
	(NOTE: Report results of indutiple completion antene change on Form 9-3500		
CHANGE ZONES	\ Z 357 34 7		
ABANDON*	OST ON TO TOO TOO		
(other)	Nr. W.		
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	te all pertinent details and the partment dates		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (cleany state all pertinent details, son give partment dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/15/84 - MI RU SU - NDWH - BU BOP's - RIH w/4-1/2" CIBP on WL - set @ 4100' to abandon San Andres @ 4230-4392' - POH w/WL - GIH w/2-3/8" tbg - TU-on plug @ 4100' - displace hole w/10#/gal SW mud - spot 4 sx Class "C" cmt on CIBP -TOC @ 4042' - TOH w/tbg - ND BOP's - RU csg jacks - est csg free point @ 1000' - GIH w/jet cutter - make cut @ 1000' - csg would not come free attempt to work csg free - csg would not come free - est circ btw prod & surface csg - work 4-1/2" csg - pipe would not come free - RIH w/jet cutter make cut @ 1000' - pipe would not come free - NU BOP's RIH w/tbg to 1074 spot 40 sx Class "C" cmt 1074-495' - PU 10 stds tbg - close BOP's - sqz 15 sx cmt into form - POH w/tbg - WOC - RIH w/WL & TU on cmt @ 758' - RIH w/ perf gun - perf 4-1/2" prod csg @ 427-428' (8-5/8" surface csg shoe @ 377') ND BOP's - est circ btw prod & surface csg - pmp 150 sx Class "C" cmt down (over)

		DATE			
(This space for Federal or State office use)					
SIGNED					
SIGNED ALA	TITLE Prod. Engineer	DATE	2/27/84		
18. I hereby certify that the fo	regoing is true and correct			-	
•					
Subsurface Safety Valve: Man	u. and Type		Set @		

CONDITIONS OF APPROVAL, IF ANY:

11/2