Form 9-331 C (May 1963)	~	SUBMIT IN TRIPI				E* Form approved. Budget Bureau No. 42–R1425.		
(UNÌ	TED STATES		er instruction reverse side)	¥	Dudget Durea	U NO. 42-K1425.	
	DEPARTMEN	T OF THE IN	TERIOR		Г	5. LEASE DESIGNATION		
		GICAL SURVE		100.0	ri h Ni tir	Federal NN C	AND SERIAL NO. 1554778	
	N FOR PERMIT	TO DRILL,	EBREN, OB A	US BAC	СК	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
=		DEEPEN] PLU	G BACK		7. UNIT AGREEMENT N	AME	
	VELL OTHER		SINGLE ZONE	MULTIPLE ZONE	┍┑╎	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR			m-operator:			Lauck-Federal		
	oleum Company	We	rren America	a 011 Co.	•	9. WELL NO.		
3. ADDRESS OF OPERATOR						2		
	7, Midland, Tex					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (B At surface	leport location clearly and	in accordance with	any State requiremen	ts.*)	_	Undesignate	đ	
1900	FSL & 660' FEI State Unit 1		-/-ð, K-JJ-6			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zoi Same	ne	b				Section 29, 7		
	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE [*]			12. COUNTY OR PARISH	13. STATE	
	of Milnesand	·····.				Roosevelt	New Mexico	
 DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 						OF ACRES ASSIGNED		
18. DISTANCE FROM PROPOSED LOCATION [*] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROTA 4500			Rev or Cable Tools		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.) 4416 G	R		· · · · ·		22. APPROX. DATE WO July 20, 19		
23.]	PROPOSED CASING	AND CEMENTING	PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DE	РТН	QUANTITY OF CEMENT			
12-1/4"	8-5/8"	200, H-40	350"	21	200 secks			
6-3/4"	4-1/2"	9.54, J-5	5 4500*	3	20 84	eks		
					-			
	4	1						

Blow Out Preventer Program:

We intend to use a 10" Ser. 900 Shaffer Double Hydraulic Blow Out Preventer with blind rams and pipe rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED 7/7773	i. Brown TITLE	District Superi	ntendent	July 14, 1965
(This space for Federal or State office use)				
PERMIT NO		APPROVAL DATE		
APPROVED BY	TITLE			FRONEL
			F 4	15,156
	*See Instruction	ns On Reverse Side		DISTRICT ET ROVEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-398

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NEW KICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-00

a constan	<u> </u>	All distand			undaries of the Sect	ion.	<u> </u>	<u></u>
perator Champl	in Petroleus : Werren Ame	Company rican Oil	Company	_ease	uck-Federal	Ju 20	Well 1	No. 2
nit Letter	Section	Township		Range	County		H 10 AM	65
ctual Footage Loca	29 tion of Well:	7-1	5	3	3-8	Roosevel	t	ų ·
1980	feet from the	South	line and	660	feet from th	e Kast	line	
ound Level Elev:	Producing Fo		F	Pool			Dedicated Ac	-
4416		en Andres	<u> </u>		signated		40	
1. Uutline the	acreage dedic	ated to the	subject wel	l by colore	d pencil or hach	ire marks on t	he plat belo	w.
2. If more that interest and		dedicated	to the well,	outline eac	ch and identify th	ne ownership	thereof (both	as to working
	n one lease of o ommunitization,		-		the well, have th	ne interests o	f all owners	been consoli-
Yes			-		on			
If answer is	e "no" list the	owners and	tract descri	ntiono whi	h have actually	haan aanaalia	latad (Uca r	avana aida d
this form if	necessary.)			puons white	ch have actually		aleu. Use I	everse side of
No allowabl	le will be assign				ve been consoli	•		
forced-pooli sion.	ing, or otherwise) or until a n	on-standard	unit, elimi	nating such inter	ests, has been	n approved b	y the Commis-
51011.								<u></u>
	i I			1			CERTIFICA	TION
	1			1		l hereby	certify that the	information con-
	i 184 04	67935		1	MM 0555768	_		d complete to the
	1841	4		l	建整个制度4	best of n	ny knowledge a	nd belief.
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	\$						la Petrol	eum Company
	l i	IM 055	177R	ļ		Company July 1	4, 1965	
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	MING	1844, 1944)	84, 82N2,	52				
	l			 	<u></u>			
	t	U. S. M	INFRAT.C			l hereby	certify that	the well location
	8			l.			-	plotted from field
					O660'		-	s made by me or Ind that the same
						is true	and correct to	the best of my
						knowledg	ge and belief.	
	- T						w 7 104	S. A.
	1			ļ	1980'	Date Surve	yed P	TLOOIGNAT
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	ł			l I		Registered and/or Lan		NO.
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					¥		t Sp	CHANNE OF COMPANY
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