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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-2734

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Champlin Petroleum Company
3. Address of Operator 300 Wilco Building Midland, Texas 79701
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4420 GR

7. Unit Agreement Name State 32-7-33
8. Farm or Lease Name
9. Well No. 1
10. Field and Pool, or Wildcat Chaveroo-San Andres
12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water Injection Well - no longer needed.

Proposed plugging procedure: Spot 10#/gal. mud from TD to 50' above top perf @ 4280'. Set CIBP @ 4280' with a 35' cement plug on top of the CIBP. No casing will be pulled. Perforate 4½" casing at top of salt section @ 1750', squeeze perforations and leave 100' plug inside 4½". Perforate 50' below bottom of surface casing @ 467', squeeze perfs leaving 100' inside 4½" at bottom of surface casing. Ten sack plug in top. Installed dry hole marker. Area between plugs to be filled with 10#/gal. mud. NMOCC will be notified 24 hours prior to setting bottom plug.

ALL OPERATIONS MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PROPOSED OPERATIONS FOR THE CIOCC TO BE NOTIFIED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Walter Z. Condit</u>	TITLE <u>District Clerk</u>	DATE <u>January 4, 1977</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY: <u>Expires 7/1/77</u>		