(Signature) District Clerk (Title) March 14,1967 (Date) (Signature) March 24,1967 (Date) (Signature) Well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111. All soctions of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of ow well name or number, or transporter, or other such change of condi- Separate Forms C-104 must be filed for each pool in mul-			T	_ ==+.		
Image: A contract of Control of Con			_		Str. 0-104	
AND AND AND AND AND AND TABLE AND T			REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-	
Last dr. Authors/JGR ULAN NATURAL GAS Last dr. Last dr. Last dr. Last dr. Main 2010 Last dr. Main 2011 Compare the Research of the Compare to		han			Effective 1-1-65	
Istatistical and the set of the set		U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	\S	
Image: Control of Contro		LAND OFFICE	i	TAR 15 1 39 PM '67		
Improve the series Non-Operator: Marran American Oll Company Improve the series Champilin: Petroletim Company Non-Operator: Marran American Oll Company Marran Champilin: Petroletim Company Dev One Simi Pices replay Marran Company Dev One Simi Pices replay Marran Dev One Dev One Simi Pices replay Marran Dev One Dev One Simi Pices replay Marran Dev One Dev One Dev One Dev One Marran Dev One Simi Pices replay Deve Dev One Deve Deve Deve Deve Deve Deve Deve Deve	•	TRANSPORTER	-			
Image: Sector Sector Sector Non-Operator: Namerican Oil Company Company Description Petroletum Company Non-Operator: Namerican Oil Company Address One Description Petroletum Company Description Sher // Namerican Oil Company New Weil Out Company Description Sher // Namerican Sher // Namerican New Weil Out Company Description Sher // Namerican Description New Weil Out Company Description Description Description Description If Advanced to Company New Weil New Weil New Weil Description Descript		<u> </u>	-		• •	
Openplin Petroleum Company Non-Operator: Warran American CH. Company American American Character Company Date (Plaze explany) Net of the second company Date (Second company) If the second company Company the Second company If the second company Second company If the second company the second company Second company If the second company <	1.					
Martine P. O. Box 672, Nichland, Doxos 79701 Reserved If Miley of Carponer way Other of Case of Carponer and Case of Ca						
New Var. Other of Data (Content of Data (Cont						
New Will Charge In Comparison On Controlling University Control Internation Of Control Internatinter Of Control In						
Recordstate Other Der Cose Consequent (Auror to Overschuld) (Discourse) (Discourse) (Discourse) (Discourse) (In Descriptions of previous control (Discourse) (Discour					· · · ·	
If observed commension guide name Building Permittion Building Permittion III Description AP WELL AND LEASE Event Num Building Permittion Event Num International States 32-7-33 1 Charaverooo-San Andreas Bane, Felore at a fee States 12-7-23 International States 32-7-33 1 Charaverooo-San Andreas Bane, Felore at fee States 12-7-23 Unit Lotter B			Oll Dry Gas			
and address of previous work? ID DESCUPIENT OF WELL AND LEAST. State 32-7-33 Intervent the state of the s		Change in Ownership	Casinghead Gas X Condens		·	
II. DISCRIPTION OF WELL AND LEASE Intel Non Face Name Nume of Lease N I. DISCRIPTION OF WELL AND LEASE Intel Non Face Name Nume of Lease N State 32-7-33 I. Chavergoo-San Ardres Dues, Feeders or Fee State 12-7-33 Lease N State 32-7-33 I. Chavergoo-San Ardres Dues, Feeders or Fee State 12-7-33 Lease N I. Convertige Pace or 1950 Feeders or 1950 Feeders or 1950 Une of Retion 32 Teenahip Teenahip Teenahip Feeders or 1950 Feeders or 1950 Moot 11 First Line Company Of Company Address (for eddress of or data factor or 1950 Feeders or 1950 Feeders or 1950 Feeders Feeders or 1950		If change of ownership give name				
There is a point back, point and point of the point o		and address of previous owner				
State 32-7-33 1 Cheveron-Gan Andres State Federal of Fed State [C-27]4 Lease Lease of Section 32 Teamship Teamship Team of 1920 Peet From The	· · 11		LEASE	rmation Kind of Lease	Lease N	
Lacrian Construction Construction 1950 Feet From TheBidd Unit Letter B 1.660 Feet From TheBidd Construction Lise of Section 32 Tearwake 7-8 Ronge 33-8 , Nurput ROOSEVELt Construction Lise of Section 32 Tearwake Construction Construction <t< td=""><td></td><td></td><td></td><td>Charles Endergl</td><td>or Fee State K-2734</td></t<>				Charles Endergl	or Fee State K-2734	
Unit Refer	-					
Line of Section 32 Towards 170 Notes 20 2 1 111111 111111 11111111111111111		Unit Letter <u>B</u> ; <u>66</u>	50 Feet From The North Line	and <u>1980</u> Feet From T	he <u>East</u>	
Link of Service Of Analyzers (Green Service) Address (Green Service) Address (Green Service) MODEL STAINSPORTER OF OIL (E) or Combanese (E) Address (Green Service) Address (Green Service) MODEL INTERCTION OF TAINSPORTER OF OIL (E) or Combanese (E) Address (Green Service) Address (Green Service) Circle 8 Service Oil (C) Company Internet Service Oil (Le) Oil (C) Circle 8 Service Oil (C) Company Internet Service Oil (Le) Oil (C) (If this fore combined with math from any other lease or pool, give commanging order number If (Le) Oil (C) (If this fore of Completion - (C) Oil Will Gene Will New Weil Vene Designate Type of Completion - (C) Oil Will Gene Will New Weil Vene Weil Poil (D) Designate Type of Completion - (C) Oil Will Gene Weil New Weil Vene Weil Poil (D) Designate Type of Completion - (C) Oil Will Gene Weil New Weil Vene Weil Poil (D) Designate Type of Completion - (C) Oil Will Gene Weil Tesci Designation Tesci Designation Designate Type of Completion - (C) Oil Will Gene Weill Tesci Designati		32 T	wyshin 7-5 Bange 3	3-Е , _{NMPM} , Roos	evelt <u>Count</u>	
New of Authorses Transporter of ON SD ar Condensets Address Transporter of Company Note of Authorses Transporter of Contexposts Address Transporter of Contexposts Address Transporter of Contexposts Note of Authorses Transporter of Contexposts Address Transporter of Contexposts Address Transporter of Contexposts Citics Service of Contexposts Data Transporter of Contexposts Mater Science Contexposts Citics Service of Contexposts Data Transporter of Contexposts Mater Science Contexposts If this production of transmitted with that from any other lease or pool, give committing order number Producting order number IV. CONPLETION DATA Conput Entropy of Completion - (X) Oil Well Ges Well New Weil Workeys Desem Plans Transporter Plans Transporter IV. CONPLETION DATA Data Econgli Ready to Prode Totel Depth Plans Transporter Plans Transporter Plans Transporter IV. CONPLETION DATA Data Econgli Ready to Prode Totel Depth Plans Transporter Plans Transporter IV. Convertions Data Econgli Ready to Prode Totel Depth Plans Transporter Plans Transporter V. TEST DATA AND REQUEST FOR ALLOWABLE Creat must be offer recovery of prodivations of load of and must be equal to or exceed tops of tot of from pump, part life, etc.) Data First Rev CU Run To Trans Data First Rev C		Line of Section JL IV	Switchip 1			
Mobilized a National Induction Gas Call Box 200, Dallas, Transported Complety Name of Automated Transported Complety Material Constant Complete Complety Name of Automated Transported Complety If the interface of Coll Company If the interfaces of a constant Complety If the interfaces of a constant Complety If this produces of a constant Complety If the interfaces of Completion of the constant Complety IV. CONFLICTION DATA Date Completion = (X) IDesignate Type of Completion = (X) Oil Weil Com Weil Version Designate Type of Completion = (X) Oil Weil Com Weil Version Designate Type of Completion = (X) Oil Weil Com Weil Version Designate Type of Completion = (X) Oil Weil Com Weil Version Designate Type of Completion = (X) Oil Weil Com Network Designate Type of Completion = (X) Oil Weil Com Network Designate Type of Completion = (X) Oil Weil Com Network Performations Teo Div Complety Tubing CASING, AND REQUEST FOR ALLOWABLE (Test mark is also recovery of hereid oil and must is equal to or second tops of Mail for the second of the tops of the form the second of the completion of Test V. TEST DATA AND REQUEST FOR ALLOWABLE (Test mark is also recovery of hereid oil and must is equal to or second tops for full X hourd Mol	111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)	
None of Allowing Transporter of Cauchy Gas Address (Investment Transporter of Cauchy Gas Address (Investment Cauchy Gas March Service Cauchy Gas Cities Service Coll Company B 32 Transporter of Cauchy Gas March Service Cauchy Gas March Service Cauchy Gas If well production is commingled with that from any other lease of pool, give commingling order number! March Service Cauchy Gas Gas Gas Gas Gas Gas Service Cauchy Gas March Service Cauchy Gas Service Cauchy Gas <td></td> <td colspan="2"></td> <td>Box 900. Dallas, T</td> <td>exas</td>				Box 900. Dallas, T	exas	
Bartlesville, Oklahoma Bartlesville, Oklahoma U weil production of name B 32 7-5 33-E Yes 6-19-66 If this production is commingled with that from may other lease of pool, give commangling order number IV CONPLANCE Designate Type of Completion - (X) Designate Type of Completion - (X) Onl Weil Gene Weil New Weil Workows Deepen Designate Type of Completion - (X) Date Completion - (X) Test colspan="2">Tothe Completion - (X) Test colspan= Completion - (X) Test colspan="2">Tothe Completion Completion - (X) Test		Nome of Authorized Transporter of Co	asinghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which approv	ed copy of this form is to be sent)	
If well production of innex. B 322 7-5 33-E Yes 6-19-66 If this production of innex. B 322 7-5 33-E Yes 6-19-66 If this production of innex. B 322 7-5 33-E Yes 6-19-66 If this production of innex. Description of innex. Description of innex. Plug Back Space Second State Space If this production of innex. Description of innex. Old Vall Gene Well Venexes Description of innexes Description of innex. Description of innexes Description of innexes Plug Back Space Second State Space Date Spudded Date Compile for innexes Description of innexes Description of innexes Description of innexes Performations TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Date First New Oil hun To Tonke Dete of Text Producing Method Files, pump, gen Hift, etc.) Date First New Oil hun To Tonke Dete of Text Producing Method Files, pump, gen Hift, etc.) Date First New Oil hun To Tonke Dete of Text Pr			ompany	Bartlesville, Okla		
If this production is commingled with that from any other lease or pool, give commingling order number If this production is commingled with that from any other lease or pool, give commingling order number If this production is commingled with that from any other lease or pool, give commingling order number Designate Type of Completion - (X) Designate Type of Completion - (X) Designate Spunded Designate Type of Completion - (X) Designate Spunded Designate Type of Completion - (X) Designate Spunded Preforence Preforence Preforence Designate Spunded Preforence Desis Preforence		If well produces oil or liquids,	Unit Sec. Twp. Rge.			
IV. CONPLETION DATA Oil Weil Ges Weil New Weil Weikowsz Despen Flug Back Same Fasty. Dult. Redy to Producing Formation Designate Syndrod Date Gongi. Fredy to Producing Formation Totol Depth P.B.T.D. Designate Syndrod Despen Play Fast Despen Play Fast Designate Syndrod Totol Depth Totol Depth P.B.T.D. Designate Syndrod Producing Formation Top OU/Cos Proy Tobing Depth Performing Totol Depth Depth Costing Shoe Depth Costing Shoe Mole Size CASING & TUBING, CASING, AND CEMENTING RECORD Depth Costing Shoe WILL CASING & TUBING SIZE Depth Set Top Coll Code and and must be equal to or acceed stop a solid for shoe for full 24 hours? Oli WELL Date of Test Producing Method (Flow, pump, gos Hill, stor) Date Fresh Ner Oil Hun To Tomas Date of Test Costing Pressure Chake Size Actual Prod. During Test Oil-Bale. Water-Bble. Gas -MGF Actual Prod. During Test Oil-Bale. Costing Pressure (Shat-Lin) Chake Size VI. CERTIFICATE OF COMPLIANCE Length of Test Bale. Condeneois/AnACF Costing Pressure (Shat					0-19-00	
Designate Type of Completion - (X) Oil Well Oil Well Oil Well Designate Type of Completion Date Spudded Date Complet Ready to Prod. Total Depth PiB.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fermation Top Oil/Ges Pay Tubing Depth Performions TUBING, CASING, AND CEMENTING RECORD Depth Gesing Shoe NOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT WITELT Casing And TuBING SIZE DEPTH SET SACKS CEMENT OIL WELL abls for hid depth of b for fail 24 hours? SACKS CEMENT Date of Test Date of Test Producing Method (Flow, pump, gar life, etc.) Actual Prod. During Test Oil - Bala. Water - Bble. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bals. Condensate/AMCF Gravity of Condensate Y. CERTIFICATE OF COMPLIANCE I when we been complete with and the information in the Information of the Oil Conservation formation in the Information of the Oil Conservation formation in the Information of the State of my knowledge and belief. Oil CONSERVATION COMMISSION Y. CERTIFICATE OF COMPLIANCE I that a conservation of the State of my knowledge and belief. Oil Conservation in the wilin accordance with Rule I 104.		If this production is commingled w	ith that from any other lease or pool,			
Dite Spudded Dete Compil. Ready to Pred. Total Depth P.B.T.D. Elevations (DF, RKB, RT, CR, etc.) Name of Producing Fermation Top OU/Gas Pay Tubing Depth Perforations Depth Casing Shoe Depth Casing Shoe Perforations Depth Casing Shoe V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for thild depth or be for full 24 hour?) Date First New Oil Run To Tonke Date of Test Producting Method (Fee.) Longth of Test Tubing Pressure Casing Pressure Choice Size Actual Prod. Test Tubing Pressure Casing Pressure Choice Size GAS WELL Length of Test Bis. Condeneate/AdwCP Gravity of Condeneate I horth: Drive, Caring Method (Priot, back pr.) Tubing Pressure (Shut-in) Choice Size VI. CERTIFICATE OF COMPLIANCE Casing Pressure (Edut-in) Choice Size I horth: Drive, Caring Method (Priot, back pr.) Tubing Pressure (Shut-in) Choice Size VI. CERTIFICATE OF COMPLIANCE I horth: add that the information given show and complete to the bast of my knowledge and basis. Dit PROVED , 19 District, Caring Method (Priot, back pr.) <				New Well Workover Deepen	Plug Back / Same Res.v. Din. Ry	
Date spatial Out completely formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Nome of Producing Formation Top Oil/Gas Pay Performations Depth Casing Shoe Image: State of the st				Total Depth	P.B.T.D.	
Elevations (DF, KAB, RT, GR, etc.) Nome of Producting Foundation Performations Depth Cosing Shoe TUBING, CASING & TUBING SIZE DEPTH SET NOLE SIZE CASING & TUBING SIZE NET STATA AND REQUEST FOR ALLOWABLE (Prest murt be after recovery of total volume af load oil and must be equal to or exceed top a able for thil depth or bs for full 24 hours) Doite Fitel New Oil Run To Tonke Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choice Size Casing Pressure Actual Pred, During Test Oil-Bble. GAS WELL Water-Bble. Casing Pressure (Bhat-in) Choice Size Casing Pressure (Bhat-in) Choice Size Testing Method (pilot, back pr.) Tubing Pressure (Bhat-in) Choice Size It could preduce to the bast of my knowledge and belief. OIL CONSERVATION COMMISSION APPROYED , 19 TITLE Ma		Date Spudded	Date Compt. Ready to From			
TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD MOLE SIZE DEPTH SET SACKS CEMENT Sacks colspan="2">Sacks colspan="2"Sacks colspan="2"Sacks colspan="2"Sacks colspan="2"Sacks colspan="2"		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE OEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE OEPTH SET SACKS CEMENT W. TEST DATA AND REQUEST FOR ALLOWABLE (Treat must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours! Date First New Oil Run To Tonke Date of Test Producing Method (Flow, pump, ges lift, etc.) Length of Test TuBing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bble. Gasing Pressure Choke Size Katual Prod. Test Oil-Bble. Gasing Pressure Choke Size Testing Method (pliod, back pr.) Tubing Pressure (Bhut-in) Choke Size Vi. CERTIFICATE OF COMPLIANCE I hereby cortify that the rules and regulations of the Oil Conservation (SizedWar) Oil CONSERVATION COMMISSION APPROVED I hereby doff Title Title form is to be filed in compliance with Rule 1194. March 12, 13,667 (Gaser) Fill out only Sections I, II, II, end VI for changes of conthe is apporten or tube such change of conthe is companies of the opol in mubber, or transporten or the woil in accordance with opol is for on such policinal formities or tube filed or each p		Perforations			Depth Casing Shoe	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT W. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top a chile depth or be for full 24 hours) (III. WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bble. Casing Pressure Choke Size GAS WELL Actual Prod. Test-MCF/D Length of Test Eble. Condenects/MMCF Grevity of Condenects Match (pliot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given bove is true and compilet to the best of my knowledge and belief. Oil CONSERVATION COMMISSION APPROVED .19 TITLE Title form is to be filed in compliance with RULE 11184. March 14, 1967 (Title) File out only Sections I. II. III. and VI for changes of condition specified wills. Will case in any the section of ther such change of condition of the section for samported with section at the filed out completely of any sections I. II. III. and VI for changes of cond specified wills.						
HOLE SIZE CASING & TUERNO SIZE Description WOLE SIZE CASING & TUERNO SIZE Description V. TEST DATA AND REQUEST FOR ALLOWABLE Treat must be ofter recovery of total volume of load oil and must be equal to or exceed top a cobie for full 24 hours) OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tonke Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choice Size Actual Prod. During Test Oil - Bble. Gase MCF Greevity of Condensate Testing Method (pitor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choice Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complied to the best of my knowledge and belief. OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation (Signifier) TITLE This form is to be filed in compliance with Rule TIG. I hereby certify that the rules and regulation of the Oil Conservation (Signifier) Signifier) TITLE March 14, 1967 (File) File on the woll in acconfance with Rule TIG. <td< td=""><td></td><td></td><td></td><td></td><td>SACKS CEMENT</td></td<>					SACKS CEMENT	
OIL WELL able for this depth or be for full 24 hours? OIL WELL Date of Text Date First New Oil Run To Tanks Date of Text Producing Method (Flow, pump, gas lift, etc.) Length of Text Producing Method (Flow, pump, gas lift, etc.) Actual Prod. During Text Oil Bble. Actual Prod. During Text Oil Bble. GAS WELL Casing Pressure Actual Prod. Text Dis Condensate/MMCF Gravity of Condensate Gravity of Condensate Testing Method (picot, back pr.) Tubing Pressure (Bhut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED		HOLE SIZE	CASING & TUBING SIZE	DEFTHSET		
OIL WELL able for this depth or be for full 24 hours? OIL WELL Date of Text Date First New Oil Run To Tanks Date of Text Producing Method (Flow, pump, gas lift, etc.) Length of Text Producing Method (Flow, pump, gas lift, etc.) Actual Prod. During Text Oil Bble. Actual Prod. During Text Oil Bble. GAS WELL Casing Pressure Actual Prod. Text Dis Condensate/MMCF Gravity of Condensate Gravity of Condensate Testing Method (picot, back pr.) Tubing Pressure (Bhut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED	:					
OIL WELL able for this depth or be for full 24 hours? OIL WELL Date of Text Date First New Oil Run To Tanks Date of Text Producing Method (Flow, pump, gas lift, etc.) Length of Text Producing Method (Flow, pump, gas lift, etc.) Actual Prod. During Text Oil Bble. Actual Prod. During Text Oil Bble. GAS WELL Casing Pressure Actual Prod. Text Dis Condensate/MMCF Gravity of Condensate Gravity of Condensate Testing Method (picot, back pr.) Tubing Pressure (Bhut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED				+	· · · · · · · · · · · · · · · · · · ·	
OIL WELL able for this depth or be for full 24 hours? OIL WELL Date of Text Date First New Oil Run To Tanks Date of Text Producing Method (Flow, pump, gas lift, etc.) Length of Text Producing Method (Flow, pump, gas lift, etc.) Actual Prod. During Text Oil Bble. Actual Prod. During Text Oil Bble. GAS WELL Casing Pressure Actual Prod. Text Dis Condensate/MMCF Gravity of Condensate Gravity of Condensate Testing Method (picot, back pr.) Tubing Pressure (Bhut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED				1	and must be equal to or exceed top a	
Date First New Oil Run To Tanke Date of Test Producing Method (Fibu, pump, gar h), strip Length of Test Tubing Pressure Actual Prod. During Test Oil Bbls. GAS WELL Casing Pressure Actual Prod. During Test Oil Bbls. GAS WELL Casing Pressure Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Approved	V	OII, WELL able for this depth or be for full 24 hours)				
Length of Teet Tubing Pressure Cualing Pressure Actual Prod. During Teet Oil-Bble. Water-Bble. Gas-MCF GAS WELL Actual Prod. Teet-MCF/D Length of Teet Bble. Condensate/MMCF Gravity of Condensate Teeting Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Given above is true and complete to the best of my knowledge and belief. III the is a request for allowable for a newly drilled or deep well, this is a request for allowable for a newly drilled or deep well, this is a request of allowable for a newly drilled or deep well, this is commust be filled out completely for all the on new and recompleted wells. March 14, 1967 III out only Sections I, II, III, and VI for changes of cond (Date) Kenter 14, 1967 Frill out only Sections I, II, III, and VI for changes of cond (Date)			Date of Test	Producing Method (Flow, pump, gas 11)		
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED 01 Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. District Clerk I hereby certify that the rules and regulations of the Oil Conservation Commission the device taken on the well in accompleted with RULE 1104. TITLE I hereby certify that the fulle of the best of my knowledge and belief. TITLE I hereby certify indice If this is a request for allowable for a newly drilled or deep well, this form must be filled out completely for all even on the well in accordance with RULE 1104. If this is a request for this form must be filled out completely for all even one well recompleted wells. Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of cond well name or number, or transporter, or other accord change of cond w	:	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test Oll-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Length of Test Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. District Clerk. I this is a request for allowable for a newly drilled or deep will, this is a request for allowable for a newly drilled or deep will, this form must be filed out completely for allowable for a newly drilled or deep will, this form must be filed out completely for allowable for a newly drilled out completely for allowable for a new and recompleted wells. March 14, 1967 Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such changes of cond Separate Forms C-104 must be filed for each pool in mult					Canaller	
Actual Prod. Test MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION Approved APPROVED Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. OIL CONSERVATION COMMISSION Approved		Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gal-MCr	
Actual Prod. Test MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION Approved APPROVED Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. OIL CONSERVATION COMMISSION Approved		l <u></u>				
Actual Prod. Test-MCF/D Length of rest Testing Method (pitol, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief. District Clerk I this form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deep well, this form must be accompanied by a tablation of the device taken on the word completed wells. I this form 14, 1967 Fill out only Sections I, II, II, and VI for changes of conditionation of the did for each pool in multiplication.	!	GAS WELL				
Testing Method (pitot, back pr.) Tubing Pressure (BRUT-IR) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation APPROVED , 19 Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY BY It hereby certify that the rules and regulations of the Oil Conservation BY BY I hereby certify that the rules and regulations of the Oil Conservation BY BY I hereby certify that the rules and regulations of the Oil Conservation BY BY I hereby certify that the rules and regulations of the Oil Conservation BY BY I hereby certify that the rules and regulations of the life of my knowledge and belief. BY BY I hereby certify that the rules and regulation of the device the processory of the device the procesory of the device the processory of the device the proc		Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. <u>Charther Route</u> <u>(Signature)</u> <u>District Clerk</u> <u>(Title)</u> <u>(Date)</u> <u>(Date)</u> <u>(Date)</u> U. CERTIFICATE OF COMPLIANCE <u>OIL CONSERVATION COMMISSION</u> <u>APPROVED</u> <u>(I) CONSERVATION COMMISSION</u> <u>APPROVED</u> <u>(I) CONSERVATION COMMISSION</u> <u>APPROVED</u> <u>(I) CONSERVATION COMMISSION</u> <u>APPROVED</u> <u>(I) CONSERVATION COMMISSION</u> <u>(I) CONSERVATION COMMISSION</u> <u>(I) CONSERVATION COMMISSION</u> <u>APPROVED</u> <u>(I) CONSERVATION COMMISSION</u> <u>(I) CONS</u>		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED , 19 I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief. APPROVED BV I hereby certify that the rules and regulations of the best of my knowledge and belief. BV BV I hereby certify that the rules and complied with and that the information given above is true and complete to the best of my knowledge and belief. BV I hereby certify that the rules and complete to the best of my knowledge and belief. BV I hereby certify that the rules and complete with RULE 1104. TITLE I hereby certify that the is a request for showable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devia (Title) I hereby certify that the rules of the devia (Title) APPROVED March 14, 1967 Fill out only Sections I, II. III, and VI for changes of ow well neme or number, or transporten or other such change of condi Separate Forms C-104 must be filled for each pool in multiplication						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	V	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		Commission have been complied with and that the information given		APPROVED		
Catt Rould (Signifure) District Clerk (Title) March 14, 1967 (Date) TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable tests taken on the well in accordance with RULE 111. Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in mult				BW		
Craft Condo Condo Craft Condo Condo Condo Condo Condo						
Units 16 - 16 lost If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 111. District Clerk All soctions of this form must be filled out completely for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 111. March 14, 1967 Fill out only Sections I, II. III, and VI for changes of ow well name or number, or transporter, or other such change of conditional separate Forms C-104 must be filed for each pool in multiple setting.						
(Signature) District Clerk (Title) March 14,1967 (Date) (Signature) March 24,1967 (Date) (Signature) Well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111. All soctions of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of ow well name or number, or transporter, or other such change of condi- Separate Forms C-104 must be filed for each pool in mul-		$A \rightarrow O A A$		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111. All soctions of this form must be filled out completely for al able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi-		
District Clerk All soctions of this form must be filled out completely for all able on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of conditional Separate Forms C-104 must be filed for each pool in multiple in the section of the section		(l'aite 10-de (5)				
(Title) March 14,1967 (Date) (Date) (Title) able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi Separate Forms C-104 must be filed for each pool in mult		District Clerk				
(Date) well name or number, or transporter, or other such change of contract (Date) Separate Forms C-104 must be filed for each pool in mult		(Title)				
Separate Forms C-104 must be filed for each pool in mul						
		120007		Separate Forms C-104 mus	it be filed for each pool in mul	